

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUM
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

NM OIL CONS COMMISSION

Drawer 200 District
Artesia, NM 88210
NM 60-3160-3

457

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐
2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION
3. ADDRESS OF OPERATOR: P. O. DRAWER 217, ARTESIA, NM 88210
3a. Area Code & Phone No.: 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1078 FSL 1491 FEL, UNIT 6, New Mexico
At top prod. interval reported below
At total depth

9a. API Well No.: 30-015-27788
14. PERMIT NO.:
DATE ISSUED: FEB 25 1994

15. DATE SPUDDED: 11/27/93
16. DATE T.D. REACHED: 12/6/93
17. DATE COMPL. (Ready to prod.): 12/14/93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3609.5' GR
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 4688'
21. PLUG, BACK T.D., MD & TVD: 4632'
22. IF MULTIPLE COMPL., ACCEPTANCE: JAN 24 1994

23. INTERVAL DRILLED BY: 0-4688'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 2896-3602' 50 SHOTS SAN ANDRES

25. WAR DIRECTIONAL SURVEY MADE: YES
26. TYPE ELECTRIC AND OTHER LOGS RUN: LML, SDSN
27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well):
Casing Size: 8 5/8", 5 1/2"
Weight, lb./ft.: 24#, 17#
Depth set (MD): 367', 4678'
Hole size: 12 1/4", 7 7/8"
Cementing record: 250 SX PREM. PLUS, 1650 SX PREM. PLUS & HALF LITE
Amount pulled:

29. LINER RECORD:
Size: 2 7/8"
Top (MD):
Bottom (MD):
Sacks cement: 59
Screen (MD):
30. TUBING RECORD:
Size: 2 7/8"
Depth set (MD): 3633'
Packer set (MD):

31. PERFORATION RECORD (Interval, size and number): 2896-3602' 50 SHOTS
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
Depth interval (MD): 2896-3602'
Amount and kind of material used: ACD W/32,000 GALS. 20% HEATED NEFE AC & 54,000 GALS. HEATED GEL WTR

33. PRODUCTION:
Date first production: 12/20/93
Production method (Flowing, gas lift, pumping—size and type of pump): PUMPING
Well status (Producing or shut-in): PROD.
Date of test: 12/21/93
Hours tested: 24
Choke size:
Prod'n. for test period:
Oil—BBL.: 59
Gas—MCF.: 46
Water—BBL.: 270
Oil gravity-API (corr.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
35. LIST OF ATTACHMENTS: DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Rhonda Nelson
TITLE: PRODUCTION CLERK
DATE: 12/22/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	2090'	
GRAYBURG	2230'	
SAN ANDRES	2640'	

Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

December 13, 1993

Marbob Energy Corporation
PO Drawer 217
Artesia, NM 88211

RE: Burch Keely Unit #222
1078' FSL & 1491' FEL
Sec. 24, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
421'	1/4°
917'	3/4°
1413'	1 1/4°
1912'	1 1/2°
2411'	2°
2908'	1 1/2°
3406'	1 1/4°
3907'	1°
4600'	1 1/4°
4688'	1 1/4°

Very truly yours,


C. E. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 13th day of December, 1993.


NOTARY PUBLIC



