

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NEPTUNE
NM OIL CONSERVATION
Drawer DD
ARIESA, NM 88210
(See other In-
formation on
reverse side)

MM Roswell District
Modified Form No.
MD60-3160-3

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1078 FSL 1491 FEL, UNIT O

At top prod. interval reported below

At total depth

9a. API Well No.
30-015-27788

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/27/94
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.) 8/3/94

20. TOTAL DEPTH, MD & TVD SAME
21. PLUG, BACK T.D., MD & TVD SAME
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2392-4481' GRBG SA

26. TYPE ELECTRIC AND OTHER LOGS RUN
LOGS ALREADY ON FILE

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4513'	

31. PERFORATION RECORD (Interval, size and number)

4156-4481' 40 HOLES
2392-2706' 18 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4156-4481'	ACD W/2000 GALS. 15% NEFE AC
2392-2706'	ACD W/2000 GALS. 15% HCL AC, FRAC
	W/60,000 GALS. LINEAR GEL & 82,500# SAND

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
8/3/94		PUMPING					PROD.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/4/94	24			130	78	418	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thonda Nelson TITLE PRODUCTION CLERK

DATE 8/25/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

2019

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