

CLSF

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 03 '94

O. C. D.
 ARTESIA, NM OFFICE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Enron Oil & Gas Company

3. Address and Telephone No.
 P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 990' FSL & 990' FEL
 Sec 35, T17S, R30E

5. Lease Designation and Serial No.
 NM 0384574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #2
 Cedar Lake 35 Fed'1 Com

9. API Well No.

10. Field and Pool, or Exploratory Area
 Loco Hills Morrow

11. County or Parish, State
 Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Csg test & cmt job</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-7-94 - TD 11,600'

Ran 135 jts 5-1/2" 17# S-95 LT&C
 128 jts 5-1/2" 17# N-80 LT&C
 1 jt 5-1/2" 17# N-80 X/O
 4 jts 5-1/2" 17# N-80 Buttress
 Casing set at 11,519'.

Cemented with 400 sx PSL + 6/10% CF2 (12.6 ppg, 1.89 cuft/sx, 134 bbls)
 425 sx PSL + 6/10% CF2 (12.6 ppg, 1.89 cuft/sx, 143 bbls)
 555 sx C1 H + 8#/sx CSE, 1% CF1H (14.4 ppg, 1.61 cuft/sx, 159 bbls)
 Temperature survey shows TOC at 4700'.

WOC - 24 hours

30 minutes pressure tested to 3000 psi, OK.

JUL 15 11 00 AM '94
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 O. C. D.
 ARTESIA, NM

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 7/13/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

1994

GJS