

CONFIDENTIAL

NM OIL COMMISSION

DRAWN BY
SUBMIT IN DUPLICATE
Artesia, NM 88210
(If other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0384574	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REKV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702		8. FARM OR LEASE NAME, WELL NO. Cedar Lake 35 Fed Com. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL At top prod. interval reported below 990' FSL & 990' FEL At total depth 990' FSL & 990' FEL		9. API WELL NO.	
14. PERMIT NO. -		DATE ISSUED 2-10-94	
15. DATE SPUDDED 6-4-94		16. DATE T.D. REACHED 7-7-94	
17. DATE COMPL. (Ready to prod.) 7-27-94		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3584.0' GR	
19. ELEV. CASINGHEAD 3584.0'		20. TOTAL DEPTH, MD & TVD 11,600'	
21. PLUG, BACK T.D., MD & TVD 11,418'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11271-11280 (Mewbourne Sand) and 11301-11314 (Cedar Lake Sand)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN/GR, AC/GR, DLL/MLL/GR		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4	42	651	14-3/4
8-5/8	32	4497	11
5-1/2	17	11519	7-7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
200 PSL C & 150 C1 C		Circulated	
1050 PSL & 250 C1 C		Circulated	
825 PSL & 555 C1 H		TOC 4700' by Temp Survey	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BAGS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	11188	11188	
31. PERFORATION RECORD (Interval, size and number)			
11271-11280 (.37" 36)			
11301-11314 (.37" 36)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
11271-11314		3000 gals 7-1/2% HCl-NeFe (MOD)	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-29-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7-30-94	HOURS TESTED 24	CHOKE SIZE 26/64	PROD'N. FOR TEST PERIOD →
OIL—BBL. 24	GAS—MCF. 2000	WATER—BBL. 0	GAS-OIL RATIO 83333
FLOW. TUBING PRESS. 875	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 37.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Betty Gildon</u>		TITLE <u>Regulatory Analyst</u>	
DATE <u>8/9/94</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen San Andres & Bone Spring	0	658	Redbed, Anhy	Queen	2574	
	658	2259	Salt, Anhy	Grayburg	2934	
	2259	3268	Dolo, Anhy, Sand	San Andres	3360	
	3268	4550	Dolomite	Bone Spring	4738	
	4550	5057	Chert, Dolo	1st B.S. Sand	6570	
	5057	6576	Lime, Chert, Shale	2nd B.S. Sand	7124	
	6576	6995	Sand, Lime, Shale	3rd B.S. Sand	8233	
	6995	7340	Lime, Shale	Wolfcamp	8511	
	7340	8514	Dolo, Shale, Sand Chert	Strawn	10304	
	8514	9016	Sand, Dolo	Atoka	10633	
Strawn Atoka Morrow & Mississippian	9016	9450	Dolo	Morrow Clastic	11054	
	9450	10196	Shale, Lime	Mississippian	11545	
	10196	10423	Shale			
	10423	10802	Chert, Lime, Shale			
	10802	10993	Lime, Shale, Sand			
	10993	11600	Chert, Lime Shale			
See attached for DST						

38. GEOLOGIC MARKERS