District I PO Box 1988, Hobbs, NM 82241-1988

State of New Mexico

Revised February 10, 1994
Instructions on back
Submitted Appropriate District Office

Date

Title

District []

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

PO Drawer DD, Artesia, NM 88211-9719 District III

OIL CONSERVATION DIVISION PO Box 2088

1 <b>000 Rio Brazo</b> D <b>istrict IV</b>	e Rd., Aziec.	NM 87410		Santa Fe	e, NM 8	7504	-2088			۸ 🗀۹	MENDED REPORT			
PO Box 2008, S	Santa Fe. NM	87504-2088					TILOD	7 A TT (	מיד מינו	ARTESIA, V	} <b>%</b> €			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator mane and Address  Enron Oil & Gas Company									7377					
P. O. Box 2267									Resson for Filing Code					
Midland, Texas 79702														
'API Number Calle Cobe 'Pool Name									NW * Pool Code					
	-278	ا زمیر-	Gedar Jake Loco Hills Morrow							*80320 74561)				
	roperty Code	91	<sup>1</sup> Property Name						' Well Number					
4	1114	İ	Cedar	Cedar Lake 35 Federal Com.							2			
II. 10	Surface I	ocation	1											
Ul or lot no.			Range	Lot.ida Fest from th			North/South Line		feet from the	East/West 8	ne County			
P	P 35 17S		30E	990			south		990	east	Eddy			
11 Bottom Hole Location														
UL or lot no. Section Township							the North/South line Feet from the			East/West I	ne County			
12 Lee Code	13 Producis	ng Method (	Code 14 Gas	Connection Date	" C-12	29 Perm	it Number	10	C-129 Effective i	Date '	C-129 Expiration Date			
F	F		7-2	9-94				<u> </u>						
III. Oil a	and Gas				<del></del>	10 500		" O/G		2 200 17 07	0.1			
Transporter OGRID			17 Transporter Name and Address			- FO	" POD " O/G		<sup>22</sup> POD ULSTR Location and Description					
	<del></del>			···········	28	12	353	G	Cedar I	Lake 35	Federal Com.			
4682	• -								Well No. 1					
		noco I	nc.							35, T17S, R30E				
6847	<u> 7440)</u>				28	12á	52	0	ı					
EOTT Energy Operating L.P. UL P, Sec 35, T17S, R30E											7S, R30E			
4	<u>\$</u> -								•					
IV. Prod		ater												
	POD	E	nron's				LSTR Loca		•					
2812	354			'' #2 loca	ated 16	50 <b>'</b>	FSL &	330' E	WL. Sec	21. T178	S. R30E			
V. Well Completion Da						י דס		и PBTD		17 Perforations				
6-4-94				11,600'			11,418		11271-11314					
" Hole Size		7-27-94	" Casing & Tubing Size		$\top$	<sup>22</sup> Depth Set				<sup>33</sup> Sacks Cement				
14-3/4				11-3/4			651			350	sx Circulated			
					4497				1300 sx Circulated					
7.7/0				8-5/8						1380 :	sx TOC @ 4700'			
7-7/8			5-1/2			11519								
2-7/8						11188			1					
VI. Well Test Data  ** Date New Oil					* Test Date		" Test Length		M The Pressure		" Cag. Pressure			
1			29-94			0-94		hrs	875		0			
	"Choke Size				Water		a Gas		" AOF		" Test Method			
26/64		24 0		0	2000		}	Pending		Back Pressure				
" I hereby c	erufy that the	rules of the (	Oil Conservation	Division have be	en complied	Γ'			MOEDIII	70175	VICION			
	with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION					
Signature: Signature:							Approved by: SUPERVISOR; DISTRICT II							
Printed name: Betty Gildon							Tide:							
						Approval Date: Alic 1 5 1004								
Regulatory Analyst						AUG 1 5 1994								
Date: 8	3/9/94		j . uow. c	115/686-3	/14	L								

Printed Name