Form 3160-4 (August 1999)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil ons.
N.M. L. /-Dist. 2 FORM APPROVED
OMB NO. 1004-0137
OMB NO. 1004-0137
Artesia, NM 88210
Serial No.

	WEL	L COMP	LETION (OR RECO	OMPLE.	TION RE	PORT	AND LO	G		7		038457		
la. Type	of Well	Oil Wel	l 🗶 Gas	Well	Dry	Other			···.						r Tribe Name
h Tvne	of Completion:		New Well		k Over	Deepen	x	Plug Back	c 🦳 Di	ff.Res	vr,.	- TT 1			
o. 2)p-		Oth	er									7. Und	or CA A	greer	nent Name and No.
	of Operator	1					-					8. Leas	se Name a	nd W	/ell No.
EOG Res	sources In	c. <i>1</i>			7.3	1617 TT	13a	Phone No.	(include a	rea co	ide)				35 FC 2
	ox 2 <u>267 Mi</u>	dland 1	™ 7970°	2	31218	.'	"		686 36				Well No.		ī
	on of Well (Rep				pice, with I	Federal requ	irement		000 00	<u></u>			-015-2'		L Exploratory
At surfa	ice 990 F	SL & 99	FEL	/	Traf Traf Traf						Ľ				eef; Strawn
					1011	RELL					[1		, T., R., Ney or Are		Block and
At top p	rod. interval re	ported belo	w	/	$\mathcal{S} = 0$	CF :-						Se	ລ໌35 , ໘	r-17	7-S, R-30-E
At total	donth				() () () () ()						[1	2. Cou	nty or Par	rish	13. State
		115 D-4	. T.D. D		16.	16. Da	to Com	mlotad				Eddy	matiana (1	DE B	NM DE CLA
14. Date S	spuaded	15. Dat	e T.D. Reac	nea	· .		D & A		Ready	to Pro		1 /. E.16	vations (1	Dr, K	KB, RT, GL)*
6/4/	1994	7/	6/1994			"	04/1	.8/2002				358	4 GL		
	Depth: MD			9. Plug Bac	k T.D.:	MD	112	215	20. D	epth l	Bridge Pl	ug Set			1230
	TVD					TVD							TVD		
21. Type I	Electric & Othe	r Mechanio	al Logs Rur	ı (Submit co	opy of eac	ch)			22. Was			X No			ubmit analysis)
										DST i	un Survey?	X No	x №		ubmit report es (Submit copy)
23. Casing	g and Liner Rec	ord (Repo	t all strings	set in well)	·] Duc	CHOIIA	- Cut voy:		.XI**		es (Buoline copy)
		Wt.(#ft.)	Top (MI		n (IMD)	Stage Cem		No.of Sl			ry Vol.	C	ement Top		Amount Pulled
Hole Size					Bottom (MD)		Depth		Cement		(BBL) 698		Surface		Amount t thet
14 3/4								350 1300				1	urface		
		K55 32			4497 11519					419 436			700 TS		
7 7/8	5 1/2	NOU I		11.	319			1380	, n		:50	+	700 13		
			 							_		+-			
												 			
24. Tubin	g Record														
Size	Depth Set (MD) P	acker Depth (MD)	Size	Depth Set	(MD)	Packer D	epth (MD)	1	Size	De	pth Set (M	D)	Packer Depth (MD)
2 7/8	10280		10280												
25. Produ	cing Intervals					26. Perfor	ation R	ecord							
	Formation		Тор	Bo	ttom	Pe	rforated	Interval		Size		No. Ho	les		Perf. Status
A)	Strawn		10425	10	445	104	25 -	10445		4"		40			Producing
B)															
C)					.						-				
D)															
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze	, Etc.				A	1 T £ 1	fat anial					
	Depth Interval		2	1/4	000	1 000 1		Amount and		/iateria		-AC	CEPT	-D	FOR RECORD
104	<u> 425 - 1044</u>	5	ACLG	zed w/4	ooo ga	1 208 F	TRUTE	K SC AC	ra	-					
								···					JU	NI .	1 4 2002
													111	1.7	1 4 7007
28 Produc	tion - Interval	4													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	1	Production	n Meth	od T	<u>ES</u> :	BABYAK JM ENGINEER
Produced 4/18/02	Date	Tested	Production		MCF 569	BBL O	Gravi	ty	Gravity			L	PETRO F	low	ing
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: (Well						
Size 18/6	Flwg.	Press.	Hr.	BBL 0	MCF 569	BBL 0	Ratio		Status F	PGW					
	ction-Interval E		·	<u> </u>	, 502		1		<u>_</u>						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	£.	Gas		Production	on Meth	od		
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravi	ty	Gravity						
Choke	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio		Well Status						
Size	Flwg.	1 1000.	····	- 555	11101	1	1 Turio								

T.4	10				 			-	
		Test	Toil	Gas	Water	Toil	Ico	Donation Made at	
Date	Tested	Production	BBL	MCF	BBL	Gravity	Gas Gravity	Production Method	
Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
tion-Interv	val D								
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Tbg. Pres Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
tion of Gas (Sold, used for	fuel, vented, et	c.)		SOLD				
all importa	ent zones of p depth interva	orosity and co	ntents th	ereof: Co	red interva	als and all drill-s lowing and shu	tem	ation (Log) Markers	
tion	Ton	Bottom		Descr	intions Co	ntents etc		Nama	Тор
		 -		Descr		interns, etc.			Meas.Depth
Strawn		10445					Strawn		10425
							Atoka		10752
							Morrow		11171
		ggmg procedur	e):						
			_		_				
							4. Directiona	al Survey	
ry Notice I	or plugging a	na cement vern	ication	6. Core A	naiysis	7. Otner			
y certify th	at the foregoi	ng and attached	informat	ion is com	plete and c	orrect as determi	ned from all avail	able records (see attached in	structions)*
lease print	Stan V	Magner					Title Reg An a	alyst	
	<i>[[]</i>)					200		
e <u>\$</u>	tan U	Jagre			- 1	<u>. </u>	Date 6/10/02	2	·
		//			"				0
	Test Date The Prefive SI Tion-Inter Test Date The Prefive SI To of Gas (ary of Porce all importation luding res and recution) The prefive SI To of Gas (ary of Porce all importation luding res and recution) The prefive SI To of Gas (ary of Porce all importation luding res and recution)	Date Tested Tog. Press. Csg. Flwg. St Tested Tog. Press. Csg. Flwg. Tested Tog. Press. Csg. Flwg. St Tested Tog. Press. Csg. Press. St Tested Tog. Press. Csg. Press. St Tested Tog. Press. Tested Tog. Press. Csg. Press. St Tested Tog. Press. Tog. Press. St Tested Tog. Press. Tog. Press. Tested To	Test Date Production The Press. Csg. Press. St. Press. Press. St. Press. P	Test Date Tested Production BBL Tog. Press. Csg. 24 Hr. BBL Stion-Interval D Test Date Tested Production BBL Test Date Tested Production BBL Tog. Press. Csg. 24 Five BBL Tog. Press. Csg. 24 Five BBL Tog. Press. Csg. 24 Hr. BBL Tog. Press. Csg. 24 Hr. BBL Tog. Press. Csg. Press. Hr. BBL Ition of Gas (Sold, used for fuel, vented, etc.) Try of Porous Zones (Include Aquifers): all important zones of porosity and contents the including depth interval tested, cushion used es and recoveries Top Bottom 10425 10445 Tog. Press. Press. Csg. Press. Press. BBL Tog. Press. Press. Press. Press. BBL Tog. Press. Press. Press. Press. Press. Press. BBL Tog. Press. Press. Press. Press. Press. Press. BBL Tog. Press.	Test Date Hours Test Production BBL Gas MCF Tbg. Press. Csg. 24 Hr. BBL MCF Test Date Hours Test Date Hours Date Test Production BBL MCF Tog. Press. Csg. 24 Dil Gas MCF Tog. Press. Csg. 24 Dil Gas MCF Tog. Press. Csg. Press. Hr. BBL MCF Tog. Press. Csg. Press. Hr. BBL MCF Tog. Press. Csg. Press. Hr. BBL MCF Tog. Press. Csg. Csg. Color Color Tog. Press. Hr. BBL MCF Tog. Press. Csg. Csg.	Test Date Tested Production BBL MCF BBL The Press. Csg. Press. Illr. SI Date MCF BBL Tog. Press. Csg. Press. Illr. SI Date MCF BBL Tog. Press. Csg. Production BBL MCF BBL Tog. Press. Csg. Press. Hr. BBL MCF BBL Tog. Press. Csg. Press. Hr. BBL MCF BBL Tog. Press. Csg. Press. BBL MCF BBL Tog. Press. Csg. Press. Hr. BBL MCF BBL Tog. Press. Csg. Press. BBL MCF BBL Tog. Press. Csg. Press. BBL MCF BBL Tog. Press. Csg. Water BBL Tog. Press. Csg.	Test Date Production BBL Gas Water Gravity The Press Csg. 24 BBL Gas BBL Gas BBL Gravity Titon-Interval D Test Hours Tested Production BBL Gas BBL Gravity Titon-Interval D Test Test Hours Test BBL Gravity The Press. Csg. 24 BBL MCF BBL Gravity The Press. HL BBL MCF BBL Gravity The Press. LL Gravity The Press. LL Gravity The Press. Cruck Gravity The Press. LL Gravity The Press. LL Gravity The Press. Cruck Gravity The Press. Cruc	Total Date Hours Date Total Production BBL Gas More BBL Gravity Gas Gravity Gravity	Test Date Tested Production BEL MCF BEL Gravity Gravity Gravity Production Method The Press Dag Date Date Date Date Date Date Date Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.