District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submitto Appropriate District Office 5 Copies

R	EQ			LOWABLE	AN	D AUI	HORI	ZAT	ION TO T				
		¹ O ₂	perator name a	and Address						² OC	RID Numbe	er	
EOG Resources,	Inc.										7377		
P.O. Box 2267						ĺ					Reason for Filing Code		
Midland, TX 79			T			5 Pool Na	me		RI	4-18		Gas / / //	
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0-0 15-2 ⁷ Property C	<u> </u>	Cedar Lake Reef; Strawn 8 Property Name						-	97099 Well Number				
			CEDAR LAKE 35 FC							1 1			
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L or lot no. Secti		Township	Range	Lot. Idn	Feet fre	om the	North/So	uth Line	Feet from th	e []	East/West lir	e County	
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Lse Code 13 Pro	ducin	g Method C	Code 14 Gas	Connection Date	15 (C-129 Pern	nit Numbe	r	16 C-129 Effec	ative Da	te 17	C-129 Expiration Date	
F	Fl	wing		4/18/02									
I. Oil and Gas	Tra	nsport	ers										
8 Transporter 19 Transporter Name OGRID and Address						20 POD 21 O/G			2:	22 POD LLSTR Location and Description			
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022501	E qui	lon				28123	52	O	Same as	surfa	œ /		
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7. Produced V	Vate	r			24	POD ULSI	R Locatio	n and De	escription			212820	
²³ POD 2812354					24	POD ULST	R Locatio	n and De	escription			COE 62-8212	
²³ POD 2812354 Well Compl		n Data				POD ULST			· •				
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