

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

720' FNL & 2005' FEL, Section 11, T17S, R29E

5. Lease Designation and Serial No.

NM-016786

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saber Federal No. 1

9. API Well No.

30-015-27882

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo respectfully request permission to plug back the Saber Federal #1 from the Morrow to the Cisco formation. Per conversation via phone with Shannon Shaw, Pogo plans to set a CIBP @ 10,680', 50' above the top perf 10,730' and cap with 35' cement. The 2-7/8" tubing will be cut @ ± 9600' and pulled. A cement plug will then be spotted from the cut-off to 100' above the 7" casing shoe @ 9450'. The cement plug will be tagged. The Cisco formation will then be perforated and tested for production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date June 9, 1994

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 6/28/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

KB - 18.5'  
GL - 3641'

13 3/8", 54.5", J-55 CSG SET @ 455'  
CMT TO SURF W/640 SX

9 5/8", 47", 43.5", 40.0", 53.5", N-80 CSG @ 4520'  
CMT W/400 SX TOC @ 600'

DN TOOL @ 6981'  
CSG PKR @ 6984'

7", 26", S-95 : N-80, CSG SET @ 9450'  
CMT TO SURF W/1260 SX

PIERS 10,730 - 10,749 (4 JHPF)

PBTD - 10,879'

2 7/8", 7.9", N-80, PH-6 T&G SET @ 10,910'  
CMT W/335 SX. TOC @ 9635'

TD - 10,910'