

Form 1160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-016786

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saber Federal No. 1

9. API Well No.

30-015-27882

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

720' FNL & 2005' FEL, Section 11, T17S, R29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nabors 303 drilled 12-1/4" hole 455' to 4520'. TD reached @ 09:30 hrs CDT 4/30/94. Ran 112 jts 9-5/8" 47#, 43.5#, 40# & 53.5# N-80 LT&C & BT&C casing. Cmt'd w/ 1200 sxs Lite "C" 12.4 ppg w/ 5 pps salt. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 01:00 hrs CDT 4/30/94. Did not circ cmt final displacement pressure 1100 psi. TOC 600' T.S. ran 4/30/94. Well started flowing between 9-5/8" & 13-3/8" casing. SI same. Pressure built up to 800#. Braden Head squeeze flow w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Flow stopped. Total WOC on casing cement job 20-1/2 hrs.

ACCEPTED FOR RECORD

NOV 10 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Manager

Date Nov. 2, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side