

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER NM OIL COMMISSION
OF COPIES REQUIRE lower DD Modified Form No.

(See instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-016786

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SABER FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

MORROW GAS, UNDES.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 11-T17S-R29E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Oct 27 11 10 AM '94

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESER.

☐

CAMBER

2. NAME OF OPERATOR

MARCOB ENERGY CORPORATION

AREA

3a. Area Code & Phone No.

(505) 748-3303

3. ADDRESS OF OPERATOR

P.O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 720 FNL 2005 FEL

At top prod. interval reported below SAME

At total depth

9a. API Well No.

30-015-27882

14. PERMIT NO.

DATE ISSUED

15. DATE STUDD

4/19/94

16. DATE T.D. REACHED

5/28/94

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10910'

21. PLUG, BACK T.D., MD & TVD

7711'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

YES

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

**SEE ATTACHED **

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	455	17 1/2"	640 SX - CIRC 20 SX	
9 5/8"	47#43.5#53.5#	4520	12 1/4"	400 SX - TOC 600'	
7"	26#	9450	8 1/2"	1260 SX - CIRC 65 SX	
2 7/8"	7.9#	10910	6 1/8"	355 SX - TOC 9635'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

*** SEE ATTACHED ***

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		TA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OAS-OIL RATIO

FLOW, TURING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

PERFORATIONS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Nelson

TITLE

PRODUCTION CLERK

DATE

10/26/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

MARBOB ENERGY COPORATION
SABER FEDERAL #1
720 FNL 2005 FEL
SEC. 11-T17S-R29E

PERFORATIONS:

10730 - 10749 ACDZ W/2000 GALS 7 1/2% 50 QUALITY CO₂ ACID
1 SHOT PER FT

8877 - 8921 NO TREATMENT
1 SHOT PER FT

8847 - 8872 2 BBLS 15% NEFE ACID
1 SHOT PER FT

8644 - 8688 200 GALS 15% NEFE ACID
1 SHOT PER FT

7519 - 7302 250 GALS 10% ACID
1 SHOT PER FT

7338 - 7344
7370 - 7390
7499 - 7508 SPOT 8 BBLS 15% NEFE ACID OVER PERFS
1 SHOT PER FT

WELL NOT PRODUCTIVE - TEMPORARILY ABANDONED