

UN' ID STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

NM OIL COMMISSION

BMB NO. 1004-0137

Expires: December 31, 1991

Artesia, NM 88210

NM-016786

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Saber Federal No. 1

9. API WELL NO.

30-015-27882

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 11, T17S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 720' FNL & 2005' FEL, Section 11, T17S, R29E

At top prod. interval reported below Same

At total depth Same

CONFIDENTIAL
DATE ISSUED
3/2/94

15. DATE STUDDER 4/19/94 16. DATE T.D. REACHED 5/28/94 17. DATE COMPL. (Ready to prod.) 6/6/94 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3641' GR 19. ELEV. CASINGHEAD 3640'

20. TOTAL DEPTH, MD & TVD 10,910 21. PLUG BACK T.D., MD & TVD 10,879' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 10'-10,910' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10730'-10749' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL LDT, CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	455	17-1/2	400 sxs-circ 20 sxs	
9-5/8	40#, 43#, 47#, 53.5#	4520	12-1/4	1600 sxs-surface	
7	26#	9450	8-1/2	1260 sxs-TOC 4350' CBL Stage Tool 6981'	
2-7/8	7.9#	10910	6-1/8	835 sxs-TOC 9635' T.S.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

10,730'-10,749' 4 spf 76 holes .33" holes
Non Productive - P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10730'-10749'	Acidize w/ 2000 gals HCl & Methanol acid w/ 50 quality CO ₂

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard L. Duff

TITLE Division Operations Manager

DATE Nov. 2, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Rustler	180	10g	
				Salado	300	10g	
				Tansill	874	10g	
				Yates	1041	10g	
				7R	1214	10g	
				Queen	1898	10g	
				Penrose	2074	10g	
				Grayburg	2302	10g	
				San Andres	2600	10g	
				Tubb	5434	10g	
				Abo	6146	10g	
				Wolfcamp Lime	7369	10g	
				Cisco Canyon	8633	10g	
				Atoka	10280	10g	
				Morrow	10522	10g	
				Chester	10818	10g	