

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

NM OLD C...
Drawer DDFOR APPROVED
OMB NO. 88010137
Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-016786

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Saber Federal No. 1

9. APIWELLNO.

30-015-27882

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 11, T17S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other NOV 10 1994

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other NOV 10 1994

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 720' FNL & 2005' FEL, Section 11, T17S, R29E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

3/2/94

15. DATE SPUDDED

4/19/94

16. DATE T.D. REACHED

5/28/94

17. DATE COMPL. (Ready to prod.)

7/3/94

18. ELEVATIONS (OF RKB, RT. GR, ETC.)*

3641' GR

19. ELEV. CASINGHEAD

3640'

20. TOTAL DEPTH, MD & TVD

10,910

21. PLUG, BACK T.D., MD & TVD

9333'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

10'-10,910'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8939'-8688' Cisco MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL LDT, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	455	17-1/2	400 sxs-circ 20 sxs	
9-5/8	40#, 43#, 47#, 53.5#	4520	12-1/4	1600 sxs-surface	
7	26#	9450	8-1/2	1260 sxs-TOC 4350' CBL Stage Tool 6981'	
2-7/8	7.9#	10910	6-1/8	335 sxs-TOC 9635' T.S.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	ESP 8625'	None

31. PERFORATION RECORD (Interval, size and number)

8939'-8962' 2 spf 120 phase .41" holes 46 holes
8877'-8921' 1 spf 120 phase .41" holes 44 holes
8847'-8872' 4 spf 90 phase .41" holes 100 holes
8644'-8688' 4 spf 90 pahse .41" holes 176 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8939'-8962'	1000 gals 15% HCl
8877'-8921'	No Treatment
8847'-8872'	2000 gals 15% HCl
8644'-8688'	2000 gals 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
P & A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard L. Dugan

TITLE Division Operations Manager

DATE Nov. 2, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

TOP		TRUE VERT. DEPTH
MEAS. DEPTH		
180	10g	
300	10g	
874	10g	
1041	10g	
1214	10g	
1898	10g	
2074	10g	
2302	10g	
2600	10g	
5434	10g	
6146	10g	
7369	10g	
8633	10g	
10280	10g	
10522	10g	
10818	10g	