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OCCASION  
AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 23 1994

O.C.D.  
ARTESIA OFFICE

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson B 36

9. API Well No.

30 -015-27921

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Burnett Oil Co., Inc.

3. Address and Telephone No.  
801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1905 FEL 2230 FSL. Sec 24 T2S R3E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Report

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other- ( Report of Drilling Operations)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Report of operations to date:

7/15/94 MIRU Capstar Rig 6. Spud 12 1/4" hole, drilled to 72' with full returns. Lost circulation at 72'. Drydrilled to 533'. POOH.

7/16/94 Ran 12 jts. new 8 5/8" O D casing. Set at 533' KB (11' AGL) Cemented with 330 sks. Class C, cement, 2% CaCl<sub>2</sub>, 1/4# Celloflakes per sack. Full returns, circulated 12 sacks good cement to pit. WOC 12 hours. NU BOP, test blind rams to 1000 psi. GIH, tag cement at 470'. Test casing and BOP to 1000 psi. Drilled cement and new formation to 770', full returns.

7/17/94 Drilled to 1679'

7/18/94 Drilled to 2317'.

7/19/94 Drilled to 2830'.

7/20/94 Drilled to 3170'.

7/21/94 Drilled to 3263' TD, POOH to log. Ran GR/LD/CN/DLL/MSFL logs. Rig up to run production casing.

7/22/94 Ran 74 jts. new 5.5" OD 17# casing and set at 3262' KB. Cemented with 250 sks. Class C Light and 535 sks. Class C cement. Full returns throughout, circulated 37 sks. good cement to pit. Plug down and holding, released rig. WOC and WO completion.

14. I hereby certify that the foregoing is true and correct

Signed: John C. McPhaul

Title

Production Superintendent

Date: July 25, 1994

(This space for Federal or State office Use)

Approved by

Title

Conditions of approval, if any:

J. L. Lora