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CARROLL COUNTY  
ARIZONA

OCT 25 '94

O. C. B. OFFICE  
ARTESIA, NM

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec. T, R, M., or Survey Description)

1905' FEL, 2250' FSL, SEC. 24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson B 36

9. API Well No.

30-015-27921

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Report

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other- (Report of Completion Operations)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report of operations to date: (from 7/23/94 -9/28/94)

9/02/94 Ran casing scraper to PBTD 3239' KB. Ran GR/CC/Cement Bond log. Good bonding through zones of interest. Set 500 bbl test test tank.

9/03/94 Perforated Metex and Premier intervals of Grayburg with shots at 2979', 2980', 2081', 3010.5', 3011.5', 3043', 3044', 3045', 3064', 3065', 3066', 3067', 3068', 3111', 3112', 3113'. 16 shots with 4" casing gun.

9/08/94 Acidized above interval with 1500 gal 15% HCL.

9/15/94 Fraced 2979'-3113' interval with 33,000 gal. gelled water and 120,000 # 20-40 sand.

9/16/94 through 9/27/94 Recovering load and testing.

9/28/94 Tested 106 bbls. oil, 29 bbls. water, 132 mcf gas. Flowing tubing pressure 220 psi on 16/64' choke.

14. I hereby certify that the foregoing is true and correct

Signed: John C. McPhaul

Title Production Superintendent

Date: October 6, 1994

(This space for Federal or State office Use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any.

21 1994