

OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 22 '94

O. C. D.
ARTESIA, OFFICE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.

Gissler B 30

9. API Well No.

30-015-27922

10. Field and Pool, or Exploratory Area

Grayburg- Jackson

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry St., Suite 1500, Fort Worth, Tx. 76102

Tel 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1680' FEL, 2230' FNL, Sec. 23- T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Report

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other (Report of Drilling Operations)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of operations to date:

7/6/94 MIRU Capstar Rig 6. Spud 12 1/4" hole, drilled to 478' KB (11' AGL). Full returns.

7/7/94 Ran 11 jts. new 8 5/8" O.D. casing, set at 478' KB. Cemented with 300 sks. Class C cement, 2% CaCl₂. Full returns. Circulated 13 sks. cement to pit. WOC 12 hours. NU BOP. Test blind rams to 1000 psi. GIH, tag cement at 422'. Test BOP and casing to 1000 psi. Drilled new hole to 735'.

7/8/94 Drilled to 1475'.

7/9/94 Drilled to 1968'.

7/10/94 Drilled to 2445'.

7/11/94 Drilled to 2868'. Small waterflow encountered at about 2500', 180 BWP.

7/12/94 Drilled to 3110'.

7/13/94 Drilled to 3200' TD. Ran GR/DN/DLL, start casing.

7/14/94 Ran 74 jts new 17# 5 1/2" OD casing. Cemented with 395 sks. Light, 12.7 ppg and 755 sks. Class C, 14.8 ppg. Full returns throughout job, circulated 116 sks. cement to pit.

Released rig 7/14/94. WOC and WO completion.

14. I hereby certify that the foregoing is true and correct

Signed: John C. McPhail

Production Superintendent

Date: July 22, 1994

(This space for Federal or State office Use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: