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Form 3160-5
(June 1990)

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OCT 25 '94

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry St., Suite 1500, Fort Worth, Tx. 76102

Tel 817-332-5108

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Unit G, 1680' FEL, 2230' FNL, Sec. 23- T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler B 30

9. API Well No.

30-015-27922

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Report	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other (Report of Completion Operations)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report of operations to date: 7/15/94 through 9/30/94
8/1/94 Ran bit and scraper to PBTD of 3179'. Ran Gamma Ray/cc/Cement Bond Log. Satisfactory bond through all zones of interest.
Perforated Grayburg at 2908', 2909', 2910', 2911', 2935', 2936', 2937', 2970', 2971', 2989', 2990', 2991', 3023', 3024', 3035', 3026', 3036', 3037', 3038', and 3039'. Total 20 holes with 4" casing gun.
8/2/94 Acidized above interval with 2000 gallons 15% HCL.
8/3/94 through 8/6/94 Testing.
8/16/94 Fraced down tubing-casing annulus with 48,000 gal. gelled water and 164,000 # 20-40 sand.
8/17/94 Flowed back frac load.
8/18/94 GIH with tubing. Tagged fill at 3081'. Set seating nipple at 3040', resumed recovering frac load.
8/19/94 through 8/22/94 Recovering frac load, testing.
8/23/94 Put on pump.
8/24/94 through 9/13/94 Testing.
9/14/94 Installed larger pumping unit and pump to enable well to pump down.
9/15/94 through 9/29/94 Testing.
9/30/94 Pumped 9 bbls. oil, 165 bbls. water, 25 MCF gas.

14. Thereby certify that the foregoing is true and correct

Signed: John C. McPhail Title Production Superintendent

Date: October 6, 1994

(This space for Federal or State office Use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

21 1994

SV