CABINO BIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" O.D. 24 478 'KB 12 1/4" 300 sks. C1. C-TOC surface				_						~				11	
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TOC Surface 30. TUBING RECORD STOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SCREEN (M				5205			,,0					1000		-	
29. LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD) 31. Perforated at 2908', 2909', 2910', 2911', 2989' SCREEN (MD) ANOUNT AND KINO OF MATERIAL USED 2990', 2991', 3023', 3024', 3025', 3026' 30. TUBING RECORD ANOUNT AND KINO OF MATERIAL USED 2990', 2991', 3038', 3039'. 20 4" holes ANOUNT AND KINO OF MATERIAL USED ANOUNT AND KINO OF MATERIAL USED 30. TUBING RECORD 164,000 # 20-40 Sand. Sand. 3036', 3037', 3038', 3039'. 20 4" holes Sand. Sand. BALE FREE FREEDUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing of shuf-fm) 9/5/94 20-15-18-RWTC pump OLL-BEL GAR-MCF. WATER-BEL CAS-MIT -APIL 9/30/94 24 NA TEPPEND 9 25 165 2778 9/30/94 24 NA SAF FREED 01L -BEL CAS-MCF. WATER-BEL CAS-MIT -APIL 9/30/94 24 NA SAF FREAD 9 25 16		·,									<u> (tuii)</u>			-	
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 2935', 2936', 2937', 2970', 2971', 2989' 3025', 3024', 3025', 3026' ANOUNT AND KIND OF MATERIAL USED 2909', 2991', 3023', 3024', 3025', 3026' GEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 3036', 3037', 3038', 3039'. 204" holes FRODUCTION FRODUCTION 9/5/94 20-15-18-RWTC pump DEPTH PRODUCTION 9/5/94 20-15-18-RWTC pump OIL BEL GAS-MCF. WATER-BEL CASOUL ARTON 9/30/94 24 NA TEST PENDO OIL BEL. GAS-MCF. WATER-BEL CASOUL ARTON 9/30/94 24 NA SA 9 25 165 2778 74. DIBNO FRESS. CASHOF FRESSTED CALCOLATED OIL-BEL. GAS-MCF. WATER-BEL OIL GASHOL ARTON 9/30/94 24 NA SA 9 25 165 37 7778 SA CASHOL RATE 9 <td>20</td> <td>-</td> <td>LINE</td> <td>RECORT</td> <td></td> <td><u> </u></td> <td><u> </u></td> <td>110</td> <td></td> <td></td> <td>UBING REC</td> <td>ORD</td> <td></td> <td>•</td>	20	-	LINE	RECORT		<u> </u>	<u> </u>	110			UBING REC	ORD		•	
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Perforated at 2908', 2909', 2910', 2911' 2935', 2936', 2937', 2970', 2971', 2989' 2990', 2991', 3023', 3024', 3025', 3026' 3036', 3037', 3038', 3039'. 204" holes PRODUCTION A3.* PRODUCTION PATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 9/5/94 20-15-18-RWTC pump PATE OF TEST 9/30/94 24 NA 30 psi 24-00C RATE PRODUCE RATE 9 25 165 2778 PRODUC RATE 9 25 165 37 TEST WITNESSED BT Rayford Starkey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED MA SIGNED PATE OF ATTACHMENTS SIGNED PATE OF ATTACHMENT					·				2.57	<u> </u>	D. @ J04	· <u>∠</u>		-	
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Perforated at 2908', 2909', 2910', 2911' 2935', 2936', 2937', 2970', 2971', 2989' 2990', 2991', 3023', 3024', 3025', 3026' 3036', 3037', 3038', 3039'. 204" holes	31. PERFORATION RECO	KD (1/1000) 0000, 00	at unu												
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Sold Rayford Starkey Rayford Starkey Rayford Starkey Rayford Starkey Rayford Starkey Rayford Starkey Rayford Starkey Date 10/6/94 DATE 10/6/94	34. DISPOSITION OF GAS	-	r tuel. 1	vented, etc.)			_ · · ·			TEST WITN	ESSED B	Y	-	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE Production Superintendent DATE 10/6/94															
SIGNED THE Production Superintendent DATE 10/6/94											all a==41-52			-	
	36. I hereby certify th	hat the foregoi	ng and	attached i	nformation	i is compl	ete and cori	rect as	determin	ed from					
	- Kit	-EH	- C-	ETLa	<u></u>	Pr	coductio	on S	uperin	tende	nt	10	/6/94		
*(See Instructions and Spaces for Additional Data on Reverse Side)	SIGNED					· L/E								-	
		*(Se	e Insti	ructions a	nd Space	es for A	dditional	Data	on Reve	erse Sid	e)				

ΓitI	e 18	5 U.S.C.	Section	1001,	makes it	a cri:	me for a	any pers	son knowin	gly and	willfully	to make	e to any	department	or agency	of the
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REDEIVED RAILROAD COMMISSION OF CTEXAS OIL AND GAS DIVISION C. D.	Form W-12 (1-1-71)
OIL AND GAS DIVISION O. C. D. ARTESIA. OFFICE	6. RRC District
OCT INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)	7. RRC Lease Number. (Oil completions only)
1 FIELD WAME (as per RRC Records or Wildcat) 2. LEASE NAME	8. Well Number
1. FIELD WAME (as per RRC Records or Wildcat) 2. LEASE NAME ARE Gissler "B"	30
3. OPERATOR	9. RRC Identification Number
Burnett Oil Co., Inc.	(Gas completions only)
4. ADDRESS	10.0
801 Cherry Street, Ste. 1500 Fort worth, Tx 76102	10. County
5. LOCATION (Section, Block, and Survey)	Eddy

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
245	245	1 1/2	2.63	6.44	6.44
478	233	1	1.75	4.08	10.52
840	362	3/4	1.31	4.74	15.26
1245	405	2 3/4	4.81	19.48	34.74
1337	92	2 1/2	4.38	4.03	38.77
1491	154	2 3/4	4.81	7.41	46.18
1707	216	2 3/4	4.81	10.39	56.57
1894	187	2 1/4	3.94	7.37	63.94
2390	496	2	3.50	17.36	81.30
2890	500	3	5.25	26.25	107.55
3200	310	2 1/4	3.94	12.21	119.76
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	·				
	+				
If additional sp	ace is needed, use the	e reverse side of this	s form.		

RECORD OF INCLINATION

17. Is any information shown on the reverse side of this form? yes XX no
18. Accumulative total displacement of well bore at total depth of 3200 feet = 119.76 feet.
*19. Inclination measurements were made in - Tubing Casing Open hole XX Drill Pipe
20. Distance from surface location of well to the nearest lease line ______ feet.

21. Minimum distance to lease line as prescribed by field rules ______

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?________ (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natursi Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com-	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data
plete to the best of my knowledge. This certification covers all data as	and information presented herein except inclination data as indicated by
indicated by asterisks (*) by the item numbers on this form.	asterisks (*) by the item numbers on this form
Somer & Branca	Kan contrance
Signature of Authorized Representative	Signature of Authorized Representative
James L. Brazeal-President	40 1000
are a finance and Title (time of print)	Name of Person and Title (type or print)
Brazeal, Incd/b/a CapStar Drilling	Bornett Oil Lo., Inc.
Name of Company 214 727-8367	Operator Telephone: 817 3325108
	Area Code
Area Code	

Railroad Commission Use Only:

Approved By : ____

Title : _

Date:_

feet.

no

Designates items certified by company that conducted the inclination surveys.