

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

IL CONS. COMMISSION

DD Budget Bureau No. 1004-0137
Expires August 31, 1985

Attonia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM2748											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR Burnett Oil Co., Inc.				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR 801 Cherry Street, Suite 1500, Fort Worth, Tx				8. FARM OR LEASE NAME Gissler B											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1680' FEL, 2230' FNL, Sec. 23, T17S, R30E At top prod. interval reported below Same At total depth Same				9. WELL NO. 30											
14. PERMIT NO.				DATE ISSUED 4/18/94		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPUDDED 7/6/94		16. DATE T.D. REACHED 7/13/94		17. DATE COMPL. (Ready to prod.) 9/5/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3662' GR		19. ELEV. CASINGHEAD 3660' GR							
20. TOTAL DEPTH, MD & TVD 3203' (All)		21. PLUG BACK T.D., MD & TVD 3179' (All)		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY A11		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg 2908' to 3039'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/ Litho-Density/DLL/MSL/Caliper/Cement Bond								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8" O.D.		24		478' KB		12 1/4"		300 sks. Cl. C-TOC surface							
5 1/2" O.D.		17		3203' KB		7 7/8"		395 sks. Cl C Light (lead)							
								755 sks. Cl. C (tail)							
								TOC Surface							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2.375" O.D. @ 3042'					
31. PERFORATION RECORD (Interval, size and number) Perforated at 2908', 2909', 2910', 2911', 2935', 2936', 2937', 2970', 2971', 2989', 2990', 2991', 3023', 3024', 3025', 3026', 3036', 3037', 3038', 3039'. 20- .4" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2909'-3039'- Acidized with 2000 gal 15% HCL, fraced with 48,000 gal. gelled water and 164,000 # 20-40 sand.					
33. PRODUCTION															
DATE FIRST PRODUCTION 9/5/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 20-15-18-RWTC pump						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 9/30/94		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD →		OIL—BBL. 9		GAS—MCF. 25		WATER—BBL. 165		GAS-OIL RATIO 2778	
FLOW. TUBING PRESS. NA		CASING PRESSURE 30 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 9		GAS—MCF. 25		WATER—BBL. 165		OIL GRAVITY-API (CORR.) 37			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Rayford Starkey					
35. LIST OF ATTACHMENTS Set of logs described above, inclination report.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED [Signature]		TITLE Production Superintendent						DATE 10/6/94							

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
O. C. D.
ARTESIA, OFFICE

Form W-12
(1-1-71)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)		2. LEASE NAME Gissler "B"	6. RRC District
3. OPERATOR Burnett Oil Co., Inc.		7. RRC Lease Number. (Oil completions only)	8. Well Number 30
4. ADDRESS 801 Cherry Street, Ste. 1500 Fort worth, Tx 76102		9. RRC Identification Number (Gas completions only)	10. County Eddy
5. LOCATION (Section, Block, and Survey)			

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
245	245	1 1/2	2.63	6.44	6.44
478	233	1	1.75	4.08	10.52
840	362	3/4	1.31	4.74	15.26
1245	405	2 3/4	4.81	19.48	34.74
1337	92	2 1/2	4.38	4.03	38.77
1491	154	2 3/4	4.81	7.41	46.18
1707	216	2 3/4	4.81	10.39	56.57
1894	187	2 1/4	3.94	7.37	63.94
2390	496	2	3.50	17.36	81.30
2890	500	3	5.25	26.25	107.55
3200	310	2 1/4	3.94	12.21	119.76

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3200 feet = 119.76 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

James L. Brazeal
Signature of Authorized Representative
James L. Brazeal-President
Name of Person and Title (type or print)
Brazeal, Inc.-d/b/a CapStar Drilling
Name of Company
Telephone: 214 727-8367
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

John C. McPhaul
Signature of Authorized Representative
John C. McPhaul
Name of Person and Title (type or print)
Burnett Oil Co., Inc.
Operator
Telephone: 817 332-5108
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.