

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTRACT RECEIPT
OFFICE FOR NUMBER
OF COPIES REQUIRED

Artesia, NM 88210

COMMISSIONED

MM Roswell District
Form No.
NM60-3160-3

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface
1980 FSL 1295 FWL, UNIT L
At top prod. interval reported below
SAME
At total depth

RECEIVED
SEP 30 11 06 AM '94

3a. Area Code Phone No.
505-748-3303
RECEIVED

OCT 19 '94

C. C. D.
ARTESIA, OFFICE

LEASE DESIGNATION AND SERIAL NO.
LC-028784A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BURCH KEELY UNIT
8. FARM OR LEASE NAME

9. WELL NO.
#230

10. FIELD AND POOL, OR WILDCAT
GRBG JACKSON SR Q GRBG SA

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
SEC. 24-T17S-R29E

12. COUNTY OR PARISH
EDDY
13. STATE
NM

9a. API Well No.
30-015-27991
14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED
6/22/94
16. DATE T.D. REACHED
7/2/94
17. DATE COMPL. (Ready to prod.)
9/2/94
18. ELEVATIONS (DP, RKB, RT, GR, ETC.) *
3593' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4625'
21. PLUG, BACK T.D., MD & TVD
4585'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
0-4625'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
4325-4431' GRAYBURG SAN ANDRES
25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24#	425'	12 1/4"	350 SX CLASS C	
5 1/2"	17#	4599'	7 7/8"	1525 SX CLASS C & HALL. LITE	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4496'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4325-4431' 20 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4325-4431'	ACD W/2000 GALS. 15% NE AC
			ACD W/35,000 GALS. HEATED AC
			54,000 GALS. HEATED GEL WTR

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/10/94		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/12/94	24			74	42	530	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD
TEST WITNESSED BY
JOHNNY C. GRAY

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 9/27/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38.				NAME QUEEN GRAYBURG SAN ANDRES
				MEAS. DEPTH 2090' 2230' 2640'
				TOP TRUE VERT. DEPTH