

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

ARTESIA DISTRICT COMMISSION
Form No. 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1390 FNL 1650 FWL,
At top prod. interval reported below
At total depth SAME

9a. API Well No.
30-015-28018

14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED 8/18/94
16. DATE T.D. REACHED 8/28/94
17. DATE COMPL. (Ready to prod.) 9/16/94

18. ELEVATION (OF RKB, RT, GR, ETC.)* 3631'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4808'
21. PLUG BACK T.D., MD & TVD 4690'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-4808'
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4310-4483' Grbg San Andres
25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	383'	12 1/4"	300 sx Prem. Plus	
5 1/2"	17#	4707'	7 7/8"	1475 sx Prem. Plus	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4017'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4310-4483' 20 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4310-4483'	Acid w/2000 gals. 15% NE ac
			Acid w/35,000 gals. 15% heated ac
			54,000 gals. heated gel wtr

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/24/94		Pumping				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/25/94	24			28	33	647	
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY
Johnny C. Gray

35. LIST OF ATTACHMENTS
Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rhonda Nelson TITLE Production Clerk DATE 9/26/94

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
	QUEEN	2008'		
	GRAYBURG	2346'		
	SAN ANDRES	2734'		