

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1350' FSL & 1320' FEL, Sec. 7-T17S-R31E

5. Lease Designation and Serial No.  
LC 029435-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
J. L. Keel "A" #19

9. API Well No.  
30-015-28040

10. Field and Pool, or Exploratory Area  
Grayburg-Jackson

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TD'd, set csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 1048' on 8/19/94.

Ran 4-1/2" csg as follows:

1- 4 1/2" Davis Lynch Float Shoe @ 1046.9'; 1- 4 1/2" 11.6 pps J-55 Csg; 1- 4 1/2" Davis Lynch Float Collar @ 1006'; 8- 4 1/2" 11.6 pps J-55 Csg; 1- 4 1/2" Baker ECP @ 668'; 1- 4 1/2" Davis Lynch Stage Collar @ 666'; 17- 4 1/2" jts 11.6 pps J-55 ST&C Csg

Cmtd csg as follows:

1st stage - 750 sx Class "H" cement containing 1% D65 Dispersant + 5 lb/sx gilsonite + 1/4 lb/sx cellophane. Last 70 sx of cement contained 2% CACI; (Slurry weight = 17.2 pps; Slurry yield = 93.00 cft/sk)

2nd stage - 400 sx Class "H" containing 2% CACI; (Slurry weight 16.4 pps; Slurry yield = 1.06 cft/sk)

Top of cement by Temperature Survey @ 75'

Drld open hole and reached TD of 1375' on 9/23/94.

We plan to plug and abandon this well after completion of drilling project in the Keel West Waterflood.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 2/2/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
Date 2/2/95  
MAR 8 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.