

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OIL CONS COMMISSION

clst

(See other instructions on reverse side)  
5. LEASE DESIGNATION AND SERIAL NO.  
Art 429489A 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

la TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐  
MAY 8 10 55 AM '95

2 NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3 ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1320' FNL & 1320' FEL, Unit B  
1310' 1310'  
At top prod. interval reported below (SAME)  
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "A" #21

9. API WELL NO.  
30-015-28046

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 7-17S-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH Eddy Co.,	13. STATE NM
15. DATE SPUDDED 11/29/94	16. DATE T.D. REACHED 12/5/94	17. DATE COMPL. (Ready to prod.) 3/17/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3736' GR
19. ELEV. CASINGHEAD 3736'			

20. TOTAL DEPTH, MD & TVD 3988'	21. PLUG, BACK T.D., MD & TVD 3952'	22. IF MULTIPLE COMPL., HOW MANY* No	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg 2877'-3127', Vacuum & Lovington 3177'-3296', Middle & Lower Jackson 3402'-3640', Upper Slaughter 3717'-3740'

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/Micro-SFL, LD/CN, CEL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24	432	12 1/4"	Surf 125 sxs Lite + 200 sxs CI "C"	None
5 1/2" J-55	15.5	3987'	7 7/8"	Surf 750 sxs Lite + 300 sxs CI "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3821.54'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
U. Slaughter 3717'-3740' (4-.40" holes) Middle & Upper Jackson 3402'-3640' (13-.40" holes) Vacuum & Lovington 3177'-3296' (18-.40" holes) Grayburg 2877'-3127' (24-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3592'-3740'	Acidized w/1160 gals 15% HCl acid.
		3402'-3551'	Acidized w/1650 gals 15% HCl acid.
		3402'-3740'	Frac'd w/22,000 gals gel + 63,000# Brady sand + 16,000# SLC resin coated sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 3/18/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16" pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3/21/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 179	GAS-MCF. 0	WATER-BBL. 152	GAS-OIL RATIO
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 179	GAS-MCF. 0	WATER-BBL. 152	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Erine Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 5/5/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)