

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Art. 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
60' FNL & 2080' FEL, Sec. 7-T17S-R31E

5. Lease Designation and Serial No.
LC-029435-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J. L. KEEL "A" #23

9. API Well No.
30-015-28048

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf'd, acidized and frac'd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/27/95 - Pumped 75 sxs Class "C" cmt & circ'd 2 sxs to surface.

1/28/95 - Perf'd the Slaughter 3853'-3892' (7 - .40" holes). Acidized w/775 gals 15% HCl acid.

1/30/95 to 2/2/95 - Perf'd San Andres 3500'-3749' (21 - .40" holes). Acidized 3614'-3749' w/1150 gals 15% HCL acid. Acidized 3500'-3559' w/2600 gals 15% HCl acid. Frac'd 3500'-3749' w/31,500 gals gel + 77,000# 20/40 Brady sand.

2/13/95 to 2/16/95 - Perf'd the Lovington and Vacuum 3169'-3432' (19 - .40" holes). Acidized w/2275 gals 15% HCl acid. Frac'd w/23,500 gals gel + 54,000# 20/40 Brady sand + 12,000 resin coated sand.

2/16/95 to 2/17/95 - Perf'd the Grayburg 2968'-3120' (11 - .40" holes). Acidized w/1550 gals 15% HCl acid. Frac'd w/20,000 gals gel + 57,000# 20/40 Brady sand + 18,000# resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

Title KAREN ROSA
ENGINEERING TECHNICIAN

Date 3/24/95

(This space for Federal or State official use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____