

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE COMMISSIONER OF THE BUREAU OF LAND MANAGEMENT

Drawn by
Artesia side

580816 DESIGNATION AND SERIAL NO.
LC 029435-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 2080' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

MAY 23 1995

OIL CON. DIV.
DIST. 2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
J. L. KEEL "A" #23

9. API WELL NO.
30-015-28048

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-T17S-R31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co 13. STATE NM

15. DATE SPUDDED 12/10/94 16. DATE T.D. REACHED 12/15/95 17. DATE COMPL. (Ready to prod.) 2/18/95 18. ELEVATIONS* (DF, ROP, RT, GR, ETC.)* 3768' GR 19. ELEV. CASINGHEAD 3768'

20. TOTAL DEPTH, MD & TVD 4020' 21. PLUG, BACK T.D., MD & TVD 3830 22. IF MULTIPLE COMPLETIONS, HOW MANY? No 23. INTERVALS DRILLED BY X ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower & Middle Jackson & Upper Slaughter 3500'-3749', Vacuum & Lovington 3161'-3432', Grayburg 2968'-3120' 25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DI/ML/GR/C, BHC-AL/GR/C, CB/GR/VDL, RAL 27. WAS WELL CORED? No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	475'	12 1/4"	Surf 165 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4019'	7 7/8"	Surf 750 sxs Lite + 500 sxs Cl C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3799'	NA

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3853'-3892' (7 - 40" holes)		3853'-3892'	Acidized w/775 gals 15% HCl acid.
San Andres 3500'-3749' (21 - 40" holes)		3500'-3749'	Acidized w/1150 gals 15% HCl acid.
Vacuum & Lovington 3162'-3432' (19 - 40" holes)		3500'-3559'	Acidized w/2600 gals 15% HCl acid.
Grayburg 2968'-3120' (11 - 40" holes)		3500'-3749'	Frac'd w/31,500 gals gel + 77,000# 20/40 Brady sand.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/18/95		Pumping 2 1/2" x 2" x 16' pump				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3/1/95	24	NA		90	0	189	
FLW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
Oil pump		40		90	0	189	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 4/11/95

*(See Instructions and Spaces for Additional Data on Reverse Side)