

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' FNL & 1480' FEL, Unit B, Sec. 7-T17S-R31E

5. Lease Designation and Serial No.

LC-029435-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

KEEL "A" #20 Federal

9. API Well No.

30-015-28059

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & set surface csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud @ 6:00 p.m., 11-22-94

Ran 8-5/8" surface csg as follows:

Guide shoe @ 426'

2 jts 8 5/8", 24 ppf, J-55, STC csg

Float collar @ 3360'

8 jts 8 5/8", 24 ppf, J-55, LT&C csg

Cmtd csg as follows:

165 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 1/4 lb/sk D-29 + 2% S-1

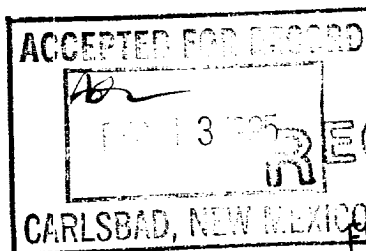
(Slurry weight = 12.7 ppg; Slurry yield = 1.93 cft/sk)

200 sx Class "C" + 2% S-1

(Slurry weight = 14.8 ppg; Slurry yield = 1.32 cft/sk)

No cmt returned to surface.

On 11/24/94, an additional 200 sx cmt were pumped through 1" tbg. Cement was circ'd to surface.



OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Karen Rosa

Title

KAREN ROSA  
ENGINEERING TECHNICIAN

Date 11/30/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: