

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M OIL CONS COMMISSION

(See other instructions on reverse side)

DRAWER DD

5. LEASE DESIGNATION
ART. 18, RM. 88810
LC-029435-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 200' FNL & 1480' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #209. API WELL NO.
30-015-2805910. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-T17S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.13. STATE
NM15. DATE SPUDDED
11/22/9416. DATE T.D. REACHED
11/29/9417. DATE COMPL. (Ready to prod.)
2/21/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3761' GR19. ELEV. CASINGHEAD
3761'20. TOTAL DEPTH, MD & TVD
4006'21. PLUG, BACK T.D., MD & TVD
3962'22. IF MULTIPLE COMPL., HOW MANY*
NO23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper Slaughter-Mid Jackson 3466'-3738', Lovington & Upper Jackson 3234'-3423', Grayburg 2968'-3120'25. WAS DIRECTIONAL SURVEY
MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DL Micro-SFL/CNLD/CEL/CBVDGR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	426	12 1/4"	Surf 165 sxs Lite Poz/Class "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4005'	7 7/8"	Surf 1100 sxs Lite Poz/Class "C" + 375 sxs Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 7/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	3834'	None

31. PERFORATION RECORD (Interval, size and number)

Upper Slaughter-Middle Jackson 3466'-3738' (22 - 40" holes)
Lovington & Upper Jackson 3234'-3423' (20 - 40" holes)
Grayburg 2968'-3120' (11 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3466'-3738'	Acidized w/3275 gals 15% HCl acid. Frac'd w/23,000 gals gel + 57,000# Brady sand + 16,000# RC sand.
3330'-3738'	Acidized w/2700 gals 15% HCl acid. Frac'd w/20,000 gals gel + 40,000# Brady sand + 12,000# RC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 2/21/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" / 16' pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 3/6/95	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 110	GAS-MCF. 0	WATER-BBL. 123	GAS-OIL RATIO	
FLOW. TUBING PRESS. on pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 110	GAS-MCF. 0	WATER-BBL. 123	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen RosaKAREN ROSA
TITLE ENGINEERING TECHNICIANDATE 4/11/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	484	536				
Salado	536	1352				
Tansill	1352	1506				
Yates	1506	1806				
Seven Rivers	1806	2412				
Queen	2412	2826				
(Artesia)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Grayburg	2826	3136				
San Andres	3136	4006				
		DEPTH				
		2968'-3120'	Acidized w/1550 gals 15% HCl acid. Frac'd w/31,000 gals gel + 80,000# Brady sand + 24,000# RC sand.			