

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

CORRECTION
CORRECTED REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 200' FNL & 1480' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-T17S-R31E

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS - SURF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DL Micro-SFL/CNLD/CEL/CBVDGR

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	426	12 1/4"	Surf 165 sxs Lite Poz/Class "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4005'	7 7/8"	Surf 1100 sxs Lite Poz/Class "C" + 375 sxs Class "C"	None

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3834'	None

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3466'-3738'	Acidized w/3275 gals 15% HCl acid. Frac'd w/23,000 gals gel + 57,000# Brady sand + 16,000# RC sand.
3330'-3738'	Acidized w/2700 gals 15% HCl acid. Frac'd w/20,000 gals gel + 40,000# Brady sand + 12,000# RC sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/21/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2"/ 16' pump					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 3/6/95	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 110	GAS-MCF. 0	WATER-BBL. 123	GAS-OIL RATIO
FLOW. TUBING PRESS. on pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 110	GAS-MCF. 0	WATER-BBL. 123	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa KAREN ROSA
TITLE ENGINEERING TECHNICIAN DATE 5/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)