

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**NM OIL CONS COMMISSION**  
Drawer DD FORM APPROVED  
Budget Agency No. 1004-0135  
Artesia, NM Expires March 31, 1993

c158

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**1330' FSL & 1290' FWL, Sec. 8-T17S-R31E**

5. Lease Designation and Serial No.  
**LC 029435-B**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**J. L. KEEL "B" #58**

9. API Well No.  
**30-015- 28077**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson**

11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, TD'd, and set surf and prod csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spud at 4:00 p.m. on 1/10/94.**

**Ran 8 5/8" surface csg as follows:** Guide shoe @ 463'; 2 jts 8 5/8", 24 ppf, J-55, 8rd, ST&C; Float collar @ 378'; 9 jts 8 5/8", 24 ppf, J-55, 8rd, ST&C  
**Cemented csg as follows:** 300 sxs RFC 10/2 + 10 lbs/sk D-42; (Slurry weight = 13.7 lbs/gal Slurry yield = 1.8 cft/sk) + 200 sxs Class "C" + 2% S-1; (Slurry weight = 14.8 lbs/gal Slurry yield = 1.32 cft/sk)  
**Circ 220 sxs to surface.**

**Reached TD of 4020' on 1/16/95.**

**Ran 5 1/2" prod csg as follows:** Shoe @ 4020'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C; Float collar @ 3973'; 94 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C  
**Cemented csg as follows:** 725 sxs 35/65 POZ/C + 6% D-20 + 5% D-44 + 1/4 lb/sk D-29; (Slurry weight = 12.8 lbs/gal Slurry yield = 1.95 cft/sk) + 350 sxs RFC 10-2 (A); (Slurry weight = 14.9 lbs/gal Slurry yield = 1.6 cft/sk)  
**Circ 184 sxs to surface.**

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 1/24/95  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

RECEIVED FOR...  
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**FEB 28 1995**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.