

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONS COMMISSION  
Drawer DD FORM APPROVED  
Artesia, NM 87003  
Budget Project No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 029435-B
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1330' FSL & 1290' FWL, Sec. 8-T17S-R31E	8. Well Name and No. J. L. KEEL "B" #58
	9. API Well No. 30-015- 28077
	10. Field and Pool, or Exploratory Area Grayburg-Jackson
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, and set surf and prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud at 4:00 p.m. on 1/10/94.

Ran 8 5/8" surface csg as follows: Guide shoe @ 463'; 2 jts 8 5/8", 24 ppf, J-55, 8rd, ST&C; Float collar @ 378'; 9 jts 8 5/8", 24 ppf, J-55, 8rd, ST&C

Cemented csg as follows: 300 sxs RFC 10/2 + 10 lbs/sk D-42; (Slurry weight = 13.7 lbs/gal Slurry yield = 1.8 cft/sk) + 200 sxs Class "C" + 2% S-1; (Slurry weight = 14.8 lbs/gal Slurry yield = 1.32 cft/sk)

Circ 220 sxs to surface.

Reached TD of 4020' on 1/16/95.

Ran 5 1/2" prod csg as follows: Shoe @ 4020'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C; Float collar @ 3973'; 94 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C

Cemented csg as follows: 725 sxs 35/65 POZ/C + 6% D-20 + 5% D-44 + 1/4 lb/sk D-29; (Slurry weight = 12.8 lbs/gal Slurry yield = 1.95 cft/sk) + 350 sxs RFC 10-2 (A); (Slurry weight = 14.9 lbs/gal Slurry yield = 1.6 cft/sk)

Circ 184 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 1/24/95  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

FEB 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side