

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM 2-1 CONS COMMISSION APPROVED

Dr. DD
LC 029435-B
NM 88210
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1330' FSL & 1290' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #58

9. API WELL NO.
30-015-28077

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co., 13. STATE NM

15. DATE SPUNDED 1/10/95 16. DATE T.D. REACHED 1/16/95 17. DATE COMPL. (Ready to prod.) 3/12/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3718' 19. ELEV. CASINGHEAD 3718'

20. TOTAL DEPTH, MD & TVD 4020' 21. PLUG, BACK T.D., MD & TVD 3973' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 3435'-3741' Grayburg & Lovington 2963'-3293' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro LL/GR/X-Y Cal, Z-Den/CN/GR/X-Y Cal, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	463'	12 1/4"	Surf 300 sxs RFC + 200 sxs CIC	None
5 1/5" J-55	15.5	4020'	7 7/8"	Surf 725 sxs Lite + 350 sxs RFC	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3820'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
San Andres 3435'-3741' (22-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3619'-3741'	Acidized w/2175 gals 15% HCl acid.
Grayburg & Lovington 2963'-3293' (15-.40" holes)		3435'-3741'	Acidized w/1150 gals 15% HCl acid.
		3435'-3741'	Frac'd w/30,000 gals gel + 79,000# Brady sand + 24,000# resin coated sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/13/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/23/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 31	GAS-MCF. 7	WATER-BBL. 420	GAS-OIL RATIO .225806
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 31	GAS-MCF. 7	WATER-BBL. 420	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernle Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 4/27/95

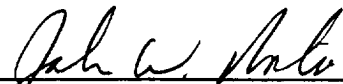
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	300	460	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) Acidized w/2250 gals 15% HCl acid. Frac'd w/26,000 gals gel + 71,000# 20/40 Brady sand + 32,000# resin coated sand.			
Salado	460	1350				
Tansill	1350	1508				
Yates	1508	1810				
Seven Rivers	1810	2436				
Queen	2436	2822				
Grayburg	2822	3146				
San Andres	3146	4020 (TD)				
		DEPTH				
		2963'-3293'				

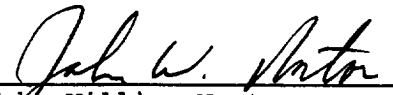
Deviation surveys taken on Devon Energy Operating Corporation's Keel "B"
#58 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
467	.75
793	.50
1007	1.50
1203	1.25
1434	1.75
1710	1.50
2205	.75
2700	.75
3051	1.00
3548	.75
4020	1.25

I hereby certify that I have personal knowledge of the facts placed on
this sheet and that such information given above is true and complete.



Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John
William Norton, known to me to be the person whose name is subscribed hereto,
who, after being duly sworn, on oath states that he is the drilling contractor
of the well identified in this instrument and that such well was not
intentionally deviated from the vertical whatsoever.


John William Norton

SWORN AND SUBSCRIBED TO before me this 27th day of January 1995.




Notary Public in and for
Lubbock County, Texas.

