

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FNL & 1100' FWL, Sec. 7-T17S-R31E

5. Lease Designation and Serial No. LC-029435-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. J. L. Keel "A" # 18
9. API Well No. 30-015-28078
10. Field and Pool, or Exploratory Area Grayburg-Jackson
11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf'd, acidized & frac'd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/7/95-2/9/95 - We perf'd the Slaughter 3625'-3670', the Lower Jackson 3541'-3608', and the Middle Jackson 3447'-3499' w/1 SPF (22 - .40" holes). The Slaughter and Lower Jackson zones were acidized w/2125 gals 15% HCl acid. The Middle Jackson was acidized w/1075 gals 15% HCl acid. The Slaughter thru the Middle Jackson 3447'-3608' was acidized w/1,500 gals gel + 77,000# 20/40 Brady sand + 24,000# resin coated sand.

2/24/95-2/27/95 - We perf'd the Grayburg 2865'-3089 and Vacuum 3253'-3135' w/1 SPF (17 - .40" holes). Additional perfs were shot within the Grayburg and Vacuum intervals (9 - .40" holes). These zones were acidized w/2825 gals 15% HCl acid. The interval was acidized w/37,500 gal + 92,000# 20/40 Brady sand + 32,000# resin coated sand.

RECEIVED

MAY 23 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

Title KAREN ROSA
ENGINEERING TECHNICIAN

Date 4/3/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: