

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO OIL CON. COMM. FORM APPROVED

Drayer
Art (See other side)
NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1310' FNL & 1100' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029435-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #18
9. API WELL NO.
30-015-28078
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

12. COUNTY OR PARISH
Eddy Co
13. STATE
NM
14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED
12/26/94
16. DATE T.D. REACHED
1/1/95
17. DATE COMPL. (Ready to prod.)
2/28/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3732' GR
19. ELEV. CASINGHEAD
3732'
20. TOTAL DEPTH, MD & TVD
3975'
21. PLUG, BACK T.D., MD & TVD
3924'
22. IF MULTIPLE COMPL., HOW MANY*
No
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3625'-3670', Low & Mid Jackson 3447'-3608', Vacuum 3133'-3135', Grayburg 2865'-3089'
25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR/C/MicroLL, Z-Den/CN/GR/X-YCal, CET
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	433'	12 1/4"	Surf 300 sxs RFC + 200 sxs	None
				Class "C"	
5 1/2" J-55	15.5	3974'	7 7/8"	Surf 725 sxs Lite + 350 sxs	None
				Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3760'	None

31. PERFORATION RECORD (Interval, size and number)		ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3541'-3670'	Acidized w/2125 gals 15% HCl acid.		
3447'-3449'	Acidized w/1075 gals 15% HCl acid.		
3447'-3670'	Frac'd w/31,500 gals gel + 77,000# Brady sand + 24,000# resin coated sand.		

33.*
DATE FIRST PRODUCTION
3/1/95
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' RSTC pump
WELL STATUS (Producing or shut-in)
Prod
DATE OF TEST
3/5/95
HOURS TESTED
24
CHOKE SIZE
NA
PROD'N FOR TEST PERIOD
OIL-BBL.
92
GAS-MCF.
0
WATER-BBL.
281
GAS-OIL RATIO
NA
FLOW. TUBING PRESS.
On pump
CASING PRESSURE
40
CALCULATED 24-HOUR RATE
OIL-BBL.
92
GAS-MCF.
0
WATER-BBL.
281
OIL GRAVITY-API (CORR.)
37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa KAREN ROSA
TITLE ENGINEERING TECHNICIAN DATE 4/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)