

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

|   |
|---|
| 5. Lease Designation and Serial No.     |
| LC 029435-B                             |
| 6. If Indian, Allottee or Tribe Name    |
| NA                                      |
| 7. If Unit or CA, Agreement Designation |
| NA                                      |
| 8. Well Name and No.                    |
| J. L. KEEL "B" #57                      |
| 9. API Well No.                         |
| 30-015- 25079                           |
| 10. Field and Pool, or Exploratory Area |
| Grayburg-Jackson                        |
| 11. County or Parish, State             |
| Eddy Co., NM                            |

|  |
|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |
| 2. Name of Operator<br>DEVON ENERGY OPERATING CORPORATION  |
| 3. Address and Telephone No.<br>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)652-4527                       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1980' FSL & 580' FEL, Sec. 8-17S-31E                   |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                                     |
|   | <input type="checkbox"/> Casing Repair                                     |
|   | <input type="checkbox"/> Altering Casing                                   |
|   | <input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg |
|   | <input type="checkbox"/> Change of Plans                                   |
|   | <input type="checkbox"/> New Construction                                  |
|   | <input type="checkbox"/> Non-Routine Fracturing                            |
|   | <input type="checkbox"/> Water Shut-Off                                    |
|   | <input type="checkbox"/> Conversion to Injection                           |
|   | <input type="checkbox"/> Dispose Water                                     |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud at 9:00 p.m. on 1/8/95.

Ran 8 5/8" surface csg as follows: Shoe @ 424'; 1 jt 8 5/8", 24 ppf, J-55, 8rd ST&C; Float collar @ 338'; 9 jts 8 5/8", 24 ppf, J-55, 8rd ST&C

Cemented csg as follows: 300 sx RFC 10/2 + 10 lbs/sk D-42; (Slurry weight 13.7 lbs/gal Slurry yield 1.8 cft/sk); 200 sx Class "C" + 2% S-1; (Slurry weight 14.8 lbs/gal Slurry yield - 1.32 cft/sk)

Circ'd 65 sx cmt to surface.

Reached TD of 3985' on 1/14/95.

Ran 5 1/2" prod csg as follows: Shoe @ 3983.35'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C; Float collar @ 3936.93'; 92 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C

Cmt'd csg as follows: 1st stage - 450 sxs Class "C" + 5% D-44 + .3% D-59 + 1/4 lb/sk D-29; (Slurry weight 14.8 ppg Slurry yield 1.36 cft/sk)

2nd stage - 875 sxs RFC; (Slurry weight 14.2 ppg Slurry yield 1.63 cft/sk)

Circ'd 0 sxs to surface.

We plan to circulate cement to surface via 1" tubing prior to completing the well.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 1/31/95  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

SJS

3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side