

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CONSERVATION  
Drawer DD FORM APPROVED  
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FSL & 580' FEL, Unit I

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029435-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "B" #57  
9. API WELL NO.  
30-015-28079  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 8-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,		13. STATE NM					
15. DATE SPUDDED 1/8/95		16. DATE T.D. REACHED 1/14/95		17. DATE COMPL. (Ready to prod.) 5/2/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3824' GR		19. ELEV. CASINGHEAD 3824'			
20. TOTAL DEPTH, MD & TVD 3985'		21. PLUG, BACK T.D., MD & TVD 3568' CIBP		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X		25. CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Vacuum, Lovington & Upper Jackson 3336'-3497', Grayburg 3029'-3292'										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/Cal, CZDL/CN/GR/Cal, CEL										27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8" J-55	24	424'	12 1/4"	Surf 300 sxs RFC + 200 sxs CI C	None	
5 1/2" J-55	15.5	3983'	7 7/8"	Surf 450 sxs Class C + 875 sxs RFC	None	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3526'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID-SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DATE	INTERVAL	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter, Middle & Lower Jackson 3586'-3899'	(25-.40" holes)	3849'-3899'	Acidized w/1500 gals 15% HCl acid.
Vacuum, Lovington & Upper Jackson 3336'-3497'	(15-.40" holes)	3586'-3773'	Acidized w/2000 gals 15% HCl acid.
Grayburg 3029'-3292'	(19-.40" holes)	3336'-3497'	Acidized w/500 gals 15% HCl acid. Frac'd w/17,500 gals gel + 42,000# 20/40 Brady sand + 12,000# RC sand

33.* PRODUCTION										DIST. 2					
DATE FIRST PRODUCTION 5/3/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump							WELL STATUS (Producing or shut-in) Producing						
DATE OF TEST 5/17/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 30		GAS-MCF. 0		WATER-BBL. 125		GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 30		GAS-MCF. 0		WATER-BBL. 125		OIL GRAVITY-API (CORR.) 37			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN DATE 4/5/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)