

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028784C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BURCH KEELY UNIT

8. Well Name and No.

BURCH KEELY UNIT #243

9. API Well No.

30-015-28088

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210

505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

25 FNL 1980 FWL SEC. 26-T17S-R29E, UNIT C

OCT 12 '94

O. C. D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, CMT CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4602' 9/20/94 @ 9:15 p.m. On 9/21/94 while attempting to log w/Halliburton Neutron Log tool stuck on bottom. After 3 attempts to fish log, Halliburton contact the NRC (Nuclear Regulatory Commission) requesting procedure to cmt source in hole. NRC advised we needed 75 sx cmt w/red dye on top of source & to place drl bit upside down on top of cmt plug. Johnny C. Gray notified Shannon Shaw w/BLM on 9/24/94 of our intentions & received verbal approval to proceed. Ran 4596' J-55 17# 5 1/2" csg, csg shoe @ 4596', float collar @ 4517'. With plug down, will leave 80' cmt on top of source, cmtd 1st stage w/300 sx 50/50 Poz w/2.5# salt & .5% Halad 322, plug down @ 12:50 a.m. 9/25/94, circ 80 sx, DV tool @ 3244', cmtd 2nd stage w/650 sx Halliburton Lite w/6# salt & 1/4# flocele plus 300 sx Prem. Plus & 2.5# salt & .6% Halad 322, plug down @ 8:00 a.m. 9/2/594, circ 60 sx.

Will install permanent sign @ wellhead stating well cannot be deepened.

14. I hereby certify that the foregoing is true and correct

Signature

Title Production Clerk

Date 9/26/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: