Form 3160-5 (June 1990)

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

UNITED STATES DEPARTMEN_ OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION awer DD

awer DD artesia, NM 88210

ACCEPTED FOR RECORD

c158

688210 FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC 029435-B Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE NA 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas Well ⊠ Oil Well ☐ Other FES - 8 8. Well Name and No. 2. Name of Operator **DEVON ENERGY OPERATING CORPORATION** J. L. KEEL "B" #54 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552.462 30-015-28092 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10' FNL & 110' FWL, Unit D, Sec. 6-T17S-R31E Grayburg-Jackson 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Perf'd acidized and frac'd 0 1995 Dispose Water (Note: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date in starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical dentity for all markers and copes pertinent to this work. locations and measured and true vertical depths for all markers and zones pertinent to this work.)* On 11/29/94, we perf'd the Slaughter zone 3761'-3926' (26 holes). We acidized the perfs 3881'-3926' w/1000 gals of 15% HCl acid. The perfs 3761'-3850' were acidized w/1500 gals 15% HCl acid. The Slaughter zone 3761'-3926' w/48,300 gals gel + 108,000# 20/40 Brady sand + 32,000# resin coated sand. On 12/31/94, we perf'd the San Andres zone 3218'-3681' (15 holes). We acidized the perfs 3536'-3681' w/1200 gals of 15% HCl acid. The perfs 3218'-3355' were acidized w/2175 gals of 15% HCl acid. We frac'd the Upper San Andres zone 3218'-3355' w/29,566 gals gel + 50,500# 20/40 Brady sand + 19,600# resin coated sand. On 1/13/95, we perf'd the Grayburg zone 3005'-3171' (17 holes). We acidized the perfs 3005'-3171' w/1900 gals of 15% HCl acid. The Grayburg zone was frac'd w/43,000 gals gel + 109,000# 20/40 Brady sand + 31,000# resin coated sand. 14. I hereby certify that the foregoing is true and correct KAREN ROSA **ENGINEERING TECHNICIAN** Date 2/2/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.