

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION APPROVED

Per DD

(See other in-
struction on
reverse side)CASE DESIGNATION AND SERIAL NO.
LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 10' FNL & 110' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
KEEL "B" # 549. API WELL NO.
30-015-2809210. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
8
Sec. 4-T17S-R31E

14. PERMIT NO.

DATE ISSUED

COUNTY OR PARISH
Eddy Co.13. STATE
NM15. DATE SPUDDED
11/1/9416. DATE T.D. REACHED
11/6/9417. DATE COMPL. (Ready to prod.)
1/19/9518. ELEVATIONS, SURF, REB., RT. (ETC.) *
3765' GR19. ELEV. CASINGHEAD
3765'20. TOTAL DEPTH, MD & TVD
4007'21. PLUG, BACK T.D., MD & TVD
3959'22. IF MULTIPLE COMPL., HOW MANY?
No23. INTERVALS
D. INTERVAL (MD)
DIST. 2ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3761'-3926', San Andres 3218'-3681', Grayburg 3005'-3171'25. WAS DIRECTIONAL SURVEY
MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/Micro SFL; CN/LD; CEL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	402'	12 1/2"	Surf 165 sxs Lite Poz/Class "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.50	4006'	7 7/8"	Surf 650 sxs Lite Poz/Class "C" + 375 sxs Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3921'	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3921'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3761'-3926'
San Andres 3218'-3681'
Grayburg 3005'-3171'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3881'-3926'	Acidized w/1000 gals 15% HCl acid
3761'-3850'	Acidized w/1500 gals 15% HCl acid.
3761'-3826'	Frac'd w/48,300 gals gel + 108,000# 20/40 Brady sand + 32,000# 20/40 resin coated sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/19/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16"	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/28/95	HOURS TESTED 24	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD →	OIL-BBL. 95	GAS-MCF. 38
WATER-BBL. 430	GAS-OIL RATIO 4	
FLOW. TUBING PRESS. On pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →
OIL-BBL. 95	GAS-MCF. 38	WATER-BBL. 430
OIL GRAVITY-APF (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa CARLSBATH TITLE ENGINEERING TECHNICIAN

DATE 2/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	325	558				
Salado	558	1384				
Tansill	1384	1540				
Yates	1540	1840				
Seven Rivers	1840	2460				
Queen Sand	2460	2488	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
(Artesia)						
Grayburg	2868	3174				
San Andres	3174	4007 (TD)				
		DEPTH				
		3536'-3681'	Acidized w/1200 gals 15% HCl acid.			
		3218'-3355'	Acidize w/2175 gals 15% HCl acid. Frac'd w/29566 gals gel + 50,500# 20/40 Brady sand + 19,600# 20/40 resin coated sand.			
		3005'-3171'	Acidized w/1900 gals 15% HCl acid. Frac'd w/43,000 gals gel + 109,000# 20/40 Brady sand + 31,000# resin coated sand.			