

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
CONS COMMISSION

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1320' FSL & 1320' FEL  
1310' 1310'  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-029435-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
J. L. KEEL "B" #50  
9. API WELL NO.  
30-015-28096  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5-17S-31E

14. PERMIT NO. DATE ISSUED 12 07 95  
12. COUNTY OR PARISH Eddy Co 13. STATE NM  
15. DATE SPUDDED 12/7/94 16. DATE T.D. REACHED 12/13/94 17. DATE COMPL. (Ready to prod.) 3/8/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3863' GR 19. ELEV. CASINGHEAD 3863'  
20. TOTAL DEPTH, MD & TVD 4167' 21. PLUG, BACK T.D., MD & TVD 4112' 22. IF MULTIPLE COMPL., HOW MANY\* NO 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
SI 3847'-3852', Low. & Mid. Jackson 3567'-3834', Vacuum & Lovington 3359'-3475', Grayburg 3041'-3299'  
25. WAS DIRECTIONAL SURVEY MADE Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro LL/GR, Z-Den/CN/GR, RAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	482'	12 1/4"	Surf 165 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4166'	7 7/8"	Surf 1050 sxs Lite + 375 sxs Cl C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3903'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3847'-3852' (2 - 40" holes)		3567'-3834'	Acidized w/3000 gals 15% HCl acid. Frac'd w/39,000
Mid & Low Jackson 3567'-3834' (22 - 40" holes)			gals x-linked gel + 103,000# Brady sand + 32,000 RC sand
Vacuum & Lovington 3359'-3475' (12 - 40" holes)			Acidized w/1000 gals 15% HCl acid.
Grayburg 3041'-3299' (18 - 40" holes)			Frac'd w/20,400 gals gel + 42,000# Brady sand + 14,000#

33.\* PRODUCTION  
DATE FIRST PRODUCTION 3/8/95 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSBC pump WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 3/11/95 HOURS TESTED 24 CHOKE SIZE NA PROD'N FOR TEST PERIOD → OIL-BBL. 136 GAS-MCF. 48 WATER-BBL. 248 GAS-OIL RATIO .353  
FLOW. TUBING PRESS. On pump CASING PRESSURE 40 CALCULATED 24-HOUR RATE → OIL-BBL. 136 GAS-MCF. 48 WATER-BBL. 248 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa KAREN ROSA TITLE ENGINEERING TECHNICIAN DATE 4/21/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)