

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310 FSL & 1310' FWL, Sec. 5-T17S-R31E

5. Lease Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
KEEL "B" #51

9. API Well No.
30-015-28079

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf'd.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1/10/95, we perf'd the Slaughter zone 3747'-3904' (19 - .40" holes). We acidized the zone w/2175 gals 15% HCl acid. The zone was frac'd w/30,763 gals VIK 120 gel + 72,850# 20/40 Brady sand + 25,850# resin coated sand.

On 2/2/95, we perf'd the San Andres zone 3348'-3677' (16 holes). We acidized the zone w/2825 gals 15% HCl acid. The zone was frac'd w/ 8083 gals VIK I-30 gel + 13,500# 20/40 Brady sand + 6500# resin coated sand.

On 2/7/95, we perf'd the Grayburg zone 3049'-3202' (20 holes). We acidized w/2000 gals 15% HCl acid. The Grayburg zone was frac'd w.14,000 gals VIK I-30 gel + 31,500# 20/40 Brady sand + 10,500# resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN Date 3/2/95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: