

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION  
FORM APPROVED  
DD FORM 88210  
CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1310' FSL & 1310' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. CASE DESIGNATION AND SERIAL NO.  
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME, WELL NO.  
J. L. KEEL B #51

9. API WELL NO.  
30-015-28097

10. FIELD AND POOL, OR WILDCAT  
Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy Co

13. STATE  
NM

15. DATE SPUNDED  
10/9/94

16. DATE T.D. REACHED  
10/15/94

17. DATE COMPL. (Ready to prod.)  
2/10/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3790' GR

19. ELEV. CASINGHEAD  
3790'

20. TOTAL DEPTH, MD & TVD  
4073'

21. PLUG, BACK T.D., MD & TVD  
4017'

22. IF MULTIPLE COMPL., HOW MANY?  
NO

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Slaughter 3747'-3904', San Andres 3348'-3677', Grayburg 3049'-3202'

25. WAS DIRECTIONAL SURVEY  
MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DL/Micro-SFL/GR, CN/LD/GR, CEL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	399.4'	12 1/4"	Surf 105 sxs Lite Poz/Cl "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4073'	7 7/8"	Surf 850 sxs Lite Poz/Cl "C" + 450 sxs Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 7/8"
					DEPTH SET (MD) 3977.13'
					PACKER SET (MD) NA

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3747'-3904' (19-40" holes)  
San Andres 3348'-3677' (16-40" holes)  
Grayburg 3049'-3202' (20-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3747'-3904'	Acidized w/2675 gals 15% HCl acid. Frac'd w/30,763 gals gel + 72,850# Brady sand + 25,850# RC sand.
3348'-3677'	Acidized w/2825 gals 15% HCl acid. Frac'd w/8083 gals gel + 13,500# Brady sand + 6500# resin coated sand.

33. PRODUCTION

DATE FIRST PRODUCTION 2/11/95		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/16/95	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 58	GAS-MCF. 0	WATER-BBL. 222	GAS-OIL RATIO	
FLOW. TUBING PRESS. On pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 58	GAS-MCF. 0	WATER-BBL. 222	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA  
TITLE ENGINEERING TECHNICIAN

DATE 3/27/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	355	554				
Salado	554	1516				
Tansill	1516	1580				
Yates	1580	1878				
Seven Rivers	1878	2484				
Queen	2484	2912				
(Artesia)						
Grayburg	2912	3213				
San Andres	3213	4420				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
	3049'-3202'		Acidized w/2000 gals 15% HCl acid. Frac'd w/14,000 gals gel + 31,500# Brady sand + 10,500# resin coated sand.			

Deviation surveys taken on Socorro Petroleum Company's Keel "B" #51 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
256	.75
400	.25
649	.25
916	.25
1164	2.00
1290	2.00
1446	1.75
1600	1.25
1850	.75
2283	.50
2718	1.00
3211	.50
3398	.50
3896	.25
4073	.50

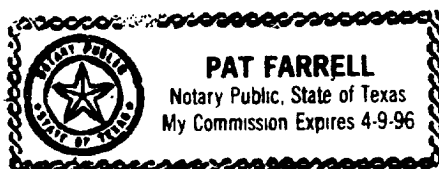
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

S. Howard Norton  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

S. Howard Norton  
S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 19th day of October 1994.



Pat Farrell  
Notary Public in and for  
Lubbock County, Texas.