

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE OIL CONS COMMISSIONED

(See instructions on reverse side)  
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

LC 029435-B  
AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1220' FSL & 1500 FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME, WELL NO.  
J. L. KEEL "B" #53

9. API WELL NO.  
30-015-28099

10. FIELD AND POOL, OR WILDCAT  
Grayburg-Jackson, 28509, 7RUG, QN, 6B, SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 6-T17S-R31E

14. PERMIT NO. RECEIVED  
15. DATE SPUDDED 10/24/94  
16. DATE T.D. REACHED 10/30/94  
17. DATE COMPL. (Ready to prod.) 12/28/94  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3740' GR  
19. ELEV. CASINGHEAD 3740'

20. TOTAL DEPTH, MD & TVD 3950'  
21. PLUG, BACK T.D., MD & TVD 3917'  
22. IF MULTIPLE COMPL., HOW MANY\* NA  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD & TVD)  
Slaughter 3693'-3857', San Andres 3241'-3616', Grayburg 2873'-3113'

25. WAS DIRECTIONAL SURVEY MADE YES  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL-Micro SFL; Comp. Neutron-Litho Density; Gamma Ray Neutron  
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	401'	12 1/4"	Surface 125 sxs 35/65 POZ/C	None
				+ 200 sxs Class "C"	
5 1/2" J-55	15.5	3949'	7 7/8"	Surface 850 sxs 35/65 POZ/C	None
				+ 525 sxs Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3904'
						None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3693'-3857' (22 - 40" holes)  
San Andres 3241'-3616' (18 - 40" holes)  
Grayburg 2873'-3113' (18 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3693'-3857'	Acidized w/2650 gals 15% HCl acid. Frac'd w/53,000 gals gel + 126,000# brady sand + 24,000 RC sand.
3241'-3616'	Acidized w/2000 gals 15% HCl acid. Frac'd w/22,000 gals gel + 58,000# brady sand + 20,000# RC sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/23/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/2/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 72	GAS-MCF. 12	WATER-BBL. 350	GAS-OIL RATIO .166 MCF/BBL
FLOW. TUBING PRESS. None	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 72	GAS-MCF. 12	WATER-BBL. 350	OIL GRAVITY-API (CORR.) 36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Jerry Mathews

35. LIST OF ATTACHMENTS  
Logs & Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA  
TITLE ENGINEERING TECHNICIAN

DATE January 18, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Salado	502	1332				
Tansill	1332	1515				
Yates	1515	1785				
Seven Rivers	1785	2390				
Queen (Artesia)	2390	2420				
Grayburg	2809	3116	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) Acidized w/2000 gals 15% HCl acid. Frac'd w/42,000 gals gel + 94,000# brady sand + 29,000# RC sand.			
San Andres	3116	TD				
		DEPTH				
		2873'-3113'				

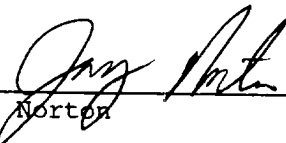
Deviation surveys taken on Socorro Petroleum Company's Keel "B" #53 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
402	.25
877	.75
1374	1.00
1872	.75
2364	.75
2862	1.00
3078	1.25
3559	.75
3950	.75

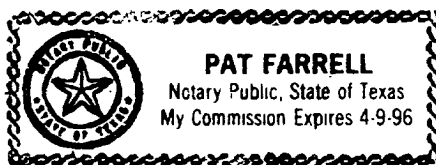
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
Jay Norton

SWORN AND SUBSCRIBED TO before me this 8th day of November 1994.



  
Notary Public in and for  
Lubbock County, Texas.