

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO OIL CONS COMMISSIONED

See other structure on reverse side

LEASE NUMBER AND SERIAL NO.
LC 029435-B

C15 F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1220' FSL & 1500 FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
J. L. KEEL "B" #53

9. API WELL NO.
30-015-28099

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson, TRUG, QN, GBSA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-T17S-R31E

14. PERMIT NO. RECEIVED
12. COUNTY OR PARISH Eddy Co., 13. STATE NM

15. DATE SPUNDED 10/24/94 16. DATE T.D. REACHED 10/30/94 17. DATE COMPL. (Ready to prod.) 12/28/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3740' GR 19. ELEV. CASINGHEAD 3740'

20. TOTAL DEPTH, MD & TVD 3950' 21. PLUG, BACK T.D., MD & TVD 3917' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (NE, SE, SW, NW) Slaughter 3693'-3857', San Andres 3241'-3616', Grayburg 2873'-3113'

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-Micro SFL; Comp. Neutron-Litho Density; Gamma Ray Neutron

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	401'	12 1/4"	Surface 125 sxs 35/65 POZ/C + 200 sxs Class "C"	None
5 1/2" J-55	15.5	3949'	7 7/8"	Surface 850 sxs 35/65 POZ/C + 525 sxs Class "C"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3904'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3693'-3857' (22 - .40" holes)
San Andres 3241'-3616' (18 - .40" holes)
Grayburg 2873'-3113' (18 - .40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3693'-3857'	Acidized w/2650 gals 15% HCl acid. Frac'd w/53,000 gals gel + 126,000# brady sand + 24,000 RC sand.
3241'-3616'	Acidized w/2000 gals 15% HCl acid. Frac'd w/22,000 gals gel + 58,000# brady sand + 20,000# RC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/23/94	Pumping 2 1/2" x 2" x 16' pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/2/95	24	N/A	→	72	12	350	.166 MCF/BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
None	40	→	72	12	350	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY Jerry Mathews

35. LIST OF ATTACHMENTS
Logs & Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE January 18, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

SJS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	IOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Salado	502	1332	
Tansill	1332	1515	
Yates	1515	1785	
Seven Rivers	1785	2390	
Queen (Artesia)	2390	2420	
Grayburg	2809	3116	
San Andres	3116	TD	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		2873'-3113'	Acidized w/2000 gals 15% HCl acid. Frac'd w/42,000 gals gel + 94,000# brady sand + 29,000# RC sand.

38.

GEOLOGIC MARKERS

NAME	IOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Deviation surveys taken on Socorro Petroleum Company's Keel "B" #53 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
402	.25
877	.75
1374	1.00
1872	.75
2364	.75
2862	1.00
3078	1.25
3559	.75
3950	.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.



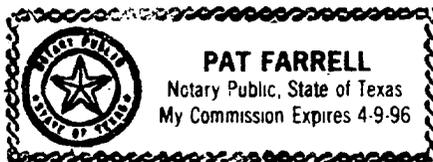
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



Jay Norton

SWORN AND SUBSCRIBED TO before me this 8th day of November 1994.





Notary Public in and for
Lubbock County, Texas.