Form 3:60-5 (June 1990)

UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMITTEE Drawer DD Artesia, NM 88210

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1903

Use "APPLICATION FOR PERMIT " for such proposals SUBMIT IN TRIPLICATE NA 7. If Usin or CA, Agreement Designation Well was One 2. Name of Operator EVEN ENERGY OPERATING CORPORATION 3. Address and Telephone No. 2. Name of Util (Footage, Sec. T. R. M., or Survey Description) 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intert Abandoment Notice Cating Repair Final Abandoment Notice Alaring Casing Other To'l and set root age Conversion to Injection or Notice of Intert Reached TD of 4030' on 12/24/94. Ran 8-5/8" serface City is follows: Guide Shoe Quarter Captures: Story Story Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on the Construction of Intert of Conversion on Valcompton on Valcom	SUNDRY NOTICES Do not use this form for proposals to drill	5. Lease Designation and Serial No. LC 029435-B	
Type of Well	Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well		
1. System of Operators			7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY OPERATING CORPORATION 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-4830 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1800, OKLAHOMA CITY, OKLAHOMA 73102 (408)862-6830 1. County or Parish, State Eddy Co., NM 21 North Pop Of ACTION 21 North Pop Of ACTION 22 North Pop Of ACTION 23 North Pop Of ACTION 24 North Pop Of ACTION 25 North Pop Of ACTION 25 North Pop Of ACTION 25 North Pop Of ACTION 26 North Pop Of ACTION 26 North Pop Of ACTION 26 North Pop Of ACTION 27 North Pop Of ACTION 28 North Pop Of ACTION 29 North Pop Of ACTION 29 North Pop Of ACTION 29 North Pop Of ACTION 20 North Pop Of ACTION			
3. Address and Telephone No. 29 NORTH BROADMAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (408)452-4530 4. Location of Well (Footage. Sec., T. R., M., or Survey Description) 1280' FNL & 1300' FWL, Sec. 8-T17S-R31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Flugging Back Plugging Back New Construction New Construction New Const		ATION STATE OF THE PROPERTY OF	. Well Name and No.
29 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (408)582-4530 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 1280' FNL & 1300' FWL, Sec. 8-T17S-R31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Back Non-Routine Fracturing Water Shart-Off Other TD'2 and set prod date of natural or set when the set of	3. Address and Telephone No.	0 A ADOS	
THE REACHED TO 4 4030' on 12/24/94. Ran 8-5/8" surface to g as follows: Grad to surface	•	LAHOMA CITY, OKLAHOMA 73102 (405)552-4530	30-015- 281
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage. Sec., T., R., M., or Survey D	escription)	10. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion New Construction Ne	1280' FNL & 1300' FWL, Sec. 8-T17S-R31		
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TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Recompletion Plauging Back Non-Routine Fracturing Water Shan-Off Conversion to Injection Casting Repair Altering Casting Altering Casting Altering Casting Conversion to Injection Conversion to Injection Conversion to Injection Completion Recompletion on Well Completion Recompletion on Well Completion Recompletion on Well Completion Recompletion on Recompletion Report two log form) Reached TD of 4030' on 12/24/94. Ran 8-5/8" surface tigg as follows: Guide shoe @ 4029' 84 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C cs			Eddy Co., NM
Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
Subsequent Report Recompletion New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Water Shut-Off Dispose Water Conversion to Injection Dispose Water Conversion to Injection Dispose water Non-Routine multiple completion or Recompletion Report and Log Brain Reached TD of 4030' on 12/24/94. Reached TD of 4030' on 12/24/94. Ran 8-5/82" surface vsg as follows: Guide shoe @ 4029' 84 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 3 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 3 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 4 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 5 at 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 6 at 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 7 at 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 9 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 9 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 1 jis 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 8 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 9 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 9 jis 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg JAN 1 9 1995 9 jis 5 1/2", 15.5 pp	TYPE OF SUBMISSION	TYPE OF ACTION	1
Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Reached TD of 4030' on 12/24/94. Ran 8-5/8" searface cig 3s follows: Guide shoe @ 4029' 84 jits 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 2 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 3 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 4 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 5 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 6 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 7 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 8 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 8 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 9 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 2 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 3 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 3 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 4 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 3 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 4 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 5 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 6 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jit 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 2 jit 5 1/2", 15.5 ppf, J-55,	Notice of Intent	Abandonment	Change of Plans
Final Abandonment Notice Casing Repair Water Shur-Off Conversion to Injection Dispose Water (Note: Report rouse of multiple completion on Wall Conversions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface (Note: Report rouse of multiple completion of Xecompletion of Xecompletion of Xecompletion of Xecompletion Royal and Log from) Reached TD of 4030' on 12/24/94.	⊠	, <u> </u>	New Construction
Altering Casing Other TD'd and set prod csg Dispose Water (Other TD'	Subsequent Report	l = ~ ·	
Other TD'd and set prod csg Other TD'd and s	Final Abandonment Notice		=
Obose: Report results of analytic completion on Well Completion on Recompletion Report and in of multiple completion on Well Completion on Recompletion Report and to discontinuous or Recompletion Recompletion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface Completion on Recompletion Report and to multiple completion on Recompletion Recompletion Recompletion (Proposed or Completed Operations) (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface Completion on Recompletion Recompletion (Proposed or Completed Operations) (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If well is directionally drilled, give subsurface and measured date of starting any proposed work. If w			
Reached TD of 4030' on 12/24/94. Ran 8-5/8" surface reg as follows: Guide shoe @ 4029' 84 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C csg 1 jt 5 1/2", 15.5 ppf, J-55, 8rd LT&C 9 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C Float collar @ 3980' Cmtd csg as follows: 850 sx 35/65 Poz C + 6% D-20 + 10% D-44 + 1/4 #/sk D-29 + 0.2% D-46, Mixed at 12,7 #/gal with a 2.1 cu ft/sk yield Tail w/ 475 sx Class "C", 5% D-44, + 0.3% D-59 + 1/4 #/sk D-29. Mixed at 14.8 ppg with a 1.36 cu. ft./sk yield. Circ'd 161 sx to surface KAREN ROSA ENGINEERING TECHNICIAN Date 1/2/95 Title Page Title Date			(Note: Report results of multiple completion on Well
Signed KAREN ROSA ENGINEERING TECHNICIAN Date 1/2/95 Approved by Title Title Title Date 1/2/95	Ran 8-5/8" surface csg as follows: Guide shoe @ 4029' 84 jts 5 1/2", 15.5 ppf, J-55, 1 jt 5 1/2", 15.5 ppf, J-55, 8 jts 5 1/2", 15.5 ppf, J-55, Float collar @ 3980' Cmtd csg as follows: 850 sx 35/65 Poz C + 6% D-20 + Tail w/ 475 sx Class "C", 5% D-4 Displaced w/ 95.5 bbls of 2% KCI	Brd LT&C csg rd LT&C 8rd LT&C 8rd LT&C 8rd LT&C 8rd LT&C 10% D-44 + 1/4 #/sk D-29 + 0.2% D-46, Mixed 4, + 0.3% D-59 + 1/4 #/sk D-29. Mixed at 14.8 ppg	EXICO at 12.7 #/gal with a 2.1 cu ft/sk yield
Signed Kow ' Kosa Title ENGINEERING TECHNICIAN Date 1/2/95 This space for Federal or State office use) Approved by Title Date	14. I hereby certify that the foregoing is true and correct		
This space for Federal or State office use) Approved by Title Date			
Approved by Title Date		TitleTitle	Date 1/2/95
	And speed for I waster or State Office use;		
	Approved by	Title	Date