

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
CONS COMMISSION

dsk

NM
(See other L.
structure
reverse side)15. LEASE DESIGNATION AND SERIAL NO.
Artesia, 01M55-88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1280' FNL & 1300' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #569. API WELL NO.
30-015-2810010. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.,13. STATE
NM15. DATE SPUDDED
12/18/9416. DATE T.D. REACHED
12/24/9417. DATE COMPL. (Ready to prod.)
3/31/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3747' GR19. ELEV. CASINGHEAD
3747'20. TOTAL DEPTH, MD & TVD
4030'21. PLUG, BACK T.D., MD & TVD
3980'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter 3711'-3859', Jackson 3352'-3673', Vacuum & Lovington 3206'-3337', Grayburg 2928'-3150'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/C, Z-DL/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	434'	12 1/4"	Surf 165 sxs 35/65 Poz/Class "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4029'	7 7/8"	Surf 850 sxs 35/65 Poz/Class "C" + 475 sxs Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 7/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3918'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3711'-3859' (27-.40" holes)

Jackson 3352'-3673' (31-.40" holes)

Vacuum & Lovington 3206'-3337' (13-.40" holes)

Grayburg 2928'-3150' (19-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3764'-3859'	Acidized w/2000 gals 15% HCl acid. Bracket frac'd w/8000 gals WF-120 gel + 13,730 gals WF-110 gel + 9000# Brady sand. Frac'd w/24,000 gals gel + 78,000# Brady sand + 12,000# resin coated sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/1/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' RSBC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/15/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 71	GAS-MCF. 11	WATER-BBL. 225	GAS-OIL RATIO .1549	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 71	GAS-MCF. 11	WATER-BBL. 225	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE 5/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	340	542	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: (continued from the front)
Salado	542	1380	
Tansill	1380	1535	
Yates	1535	1834	
Seven Rivers	1834	2452	
Queen	2452	2862	
(Artesia)			
Grayburg	2862	3170	
San Andres	3170	4030 (TID)	
		DEPTH	
		3417'-3727'	Acidized w/4600 gals 15% HCl acid.
		3206'-3356'	Acidized w/2150 gals 15% HCl acid. Frac'd w/23,700 gals gel + 54,000# 20/40 Brady sand + 20,000# resin coated sand.
		2928'-3150'	Acidized w/2000 gals 15% HCl acid. Frac'd w/33,000 gals gel + 92,000# 20/40 Brady sand + 28,000# resin coated sand.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Deviation surveys taken on Socorro Petroleum Company's Keel "B" #56 well
in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
904	1.75
1404	2.25
1530	2.50
1654	2.50
1779	2.25
1903	1.75
2399	1.00
2781	.75
3257	.25
3739	1.00
4030	.50

I hereby certify that I have personal knowledge of the facts placed on
this sheet and that such information given above is true and complete.



Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John
W. Norton, known to me to be the person whose name is subscribed hereto, who,
after being duly sworn, on oath states that he is the drilling contractor
of the well identified in this instrument and that such well was not
intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 4th day of January 1995.




Notary Public in and for
Lubbock County, Texas.