

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1280' FNL & 1070' FWL, Sec. 6-T17S-R31E**

Lease Designation and Serial No.  
**LC 029435-B**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**NA**

8. Well Name and No.  
**J. L. Keel "B" #59**

9. API Well No.  
**30-015- 28101**

10. Field and Pool, or Exploratory Area  
**Grayburg-Jackson**

11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD'd &amp; set prod csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 3980' on 12/20/94.

Ran 5 1/2" prod csg as follows:

Shoe @ 3979'

1 jt 5 1/2", 15.5#, J-55, 8rd LT&C csg

Float collar @ 3947'

92 jts 5 1/2", 15.5#, J-55, 8rd LT&C csg

Cemented csg as follows:

1100 sx 35/65 Poz C + 6% D-20 + 10% D-44 + 1/4 lb/sk D-29 + .2% D-46

(The first 400 sx have 5#/sk D-42 added, the last 700 sx do not.)

(Slurry weight = 12.7 lbs/gal Slurry yield = 2.1 cft/sk)

400 sx Class "C" +5% D-44 + .3% D-59 + 1/4 lb/sk D-29

(Slurry weight = 14.8 lbs/gal Slurry yield = 1.36 cft/sk)

Circ'd 255 sx to surface.

RECEIVED

FEB 16 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

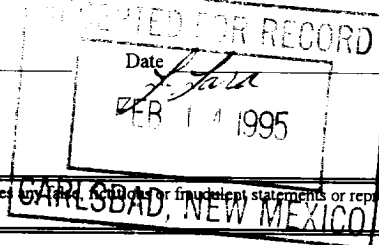
Title KAREN ROSA  
ENGINEERING TECHNICIAN

Date 1/12/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side