

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1280' FNL & 1070' FWL, Sec. 6-17S-31E

NM OIL CONSERVATION COMMISSION  
Budget Bureau No. 1004-0135  
Drawn by NM 88510  
5. Lease Designation and Serial No.  
LC 029435-B  
6. If Indian, Allottee or Tribe Name  
NA  
7. If Unit or CA, Agreement Designation  
NA  
8. Well Name and No.  
J. L. Keel "B" #59  
9. API Well No.  
30-015-28101  
10. Field and Pool, or Exploratory Area  
Grayburg-Jackson  
11. County or Parish, State  
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf'd, acidized &amp; frac'd</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/8/95 - We perf'd the **Lower Slaughter** 3760'-3899' (17 - .40" holes). The interval was acidized w/1500 gals 15% HCl acid.

2/10/95-2/11/95 - We set a CIBP @ 3750'. We perf'd the **Upper Slaughter** 3640'-3716' and the **Lower Jackson** 3593'-3620' (15 - .40" holes). We acidized w/2650 gals 15% HCl acid.

2/14/95-2/15/95 - We set a CIBP @ 3530'. We perf'd the **Middle Jackson** 3381'-3474', **Lovington** 3245'-3247', and **Vacuum** 3165' w/1 SPF (15 - .40" holes). We acidized the Middle Jackson 3381'-3474' w/925 gals 15% HCl acid + 20 BSs. Acidized the Lovington 3245'-3247' and Vacuum 3165' w/1000 gals 15% HCl acid + 10 BSs.

2/17/95-2/20/95 - We perf'd additional holes in the **Vacuum** 3166', **Lovington** 3244'-3248', and **Middle Jackson** 3463'-3474'. Acidized Middle Jackson w/2000 gals 15% HCl acid. Acidized the Vacuum, Lovington and Middle Jackson perfs 3165'-3474' w/1000 gals 15% HCl acid. Frac'd perfs 3165'-3473' w/13,000 gals gel + 25,000# 20/40 Brady sand + 9000# resin coated sand.

2/27/95- 3/2/95 - We perf'd the **Metex** 2994'-3030', the **L. Grayburg** 3057', and **Premier** 3104'-3105' (14 - .40" holes). Acidized w/1375 gals 15% HCl acid + 28 BSs. Frac'd w/5500 gals gel pad + 12,500 gals gel + 45,000# 20/40 Brady sand + 14,000# resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Title KAREN ROSA ENGINEERING TECHNICIAN

Date 4/3/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 4/3/95