

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
NM OIL CONS COMMISSION  
FORM APPROVED

Artesia NM 88210  
5. LEASE DESIGNATION AND SERIAL NO.  
LC 029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐  
2. NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1280' FNL & 1070' FWL  
At top prod. interval reported below (SAME)  
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
J. L. KEEL "B" #59  
9. API WELL NO.  
30-015-28101  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 6-17S-31E

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH  
Eddy Co. 13. STATE  
NM  
15. DATE SPUDDED 12/15/94 16. DATE T.D. REACHED 12/20/94 17. DATE COMPL. (Ready to prod.) 3/4/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3791' GR 19. ELEV. CASINGHEAD 3791'  
20. TOTAL DEPTH, MD & TVD 3980' 21. PLUG, BACK T.D., MD & TVD 3530' 22. IF MULTIPLE COMPL., HOW MANY\* NO 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* San Andres 3165'-3474', Grayburg 2994'-3105' 25. WAS DIRECTIONAL SURVEY MADE Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MicroLL/GR/Cal, C Z-Den/CN/GR/Cal, BHC AL/RG/Cal, CET 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	438'	12 1/4"	Surf 215 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	3979'	7 7/8"	Surf 1100 sxs Lite + 400 sxs Cl C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3475'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3593'-3899'	(32-.40" holes)			3760'-3899'	Acidized w/1500 gals 15% HCl acid.
Mid Jackson, Lovington, & Vacuum 3165'-3474'	(29-.40" holes)			3593'-3716'	Acidized w/2650 gals 15% HCl acid.
Grayburg 2994'-3105'	(14-.40" holes)			3381'-3474'	Acidized w/925 gals 15% HCl acid.
				3165'-3247'	Acidized w/550 gals 15% HCl acid.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 3/4/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 3/6/95 HOURS TESTED 24 CHOKER SIZE NA PROD'N FOR TEST PERIOD OIL-BBL. 31 GAS-MCF. 0 WATER-BBL. 188 GAS-OIL RATIO NA  
FLOW. TUBING PRESS. NA CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 31 GAS-MCF. 0 WATER-BBL. 188 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa KAREN ROSA TITLE ENGINEERING TECHNICIAN DATE 4/20/95


\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	395	518	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	518	1356				
Tansill	1356	1510				
Yates	1510	1807				
Seven Rivers	1807	2406				
Queen	2406	2826				
Grayburg	2826	3125				
San Andres	3125	3980				
		DEPTH				
		3463'-3474'				
		3165'-3474'	Acidized w/2000 gals 15% HCl acid.			
			Acidized w/1000 gals 15% HCl acid. Frac'd w/13,000 gals gel + 25,000# Brady sand + 9000# resin coated sand.			
		2994'-3105'	Acidized w/1375 gals 15% HCl acid. Frac'd w/18,000gel + 45,000# Brady sand + 14,000# resin coated sand.			

Deviation surveys taken on Socorro Petroleum Company's Keel "B" #59 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
442	1.75
851	2.00
1341	3.00
1496	3.00
1649	1.00
1933	1.25
2438	1.75
2956	1.50
3432	1.25
3867	1.25
3968	1.00

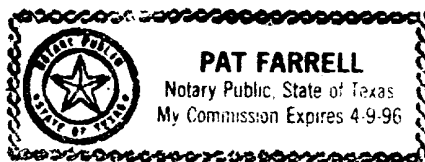
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 4th day of January 1995.



  
Notary Public in and for  
Lubbock County, Texas.