

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONS COMMISSION APPROVED

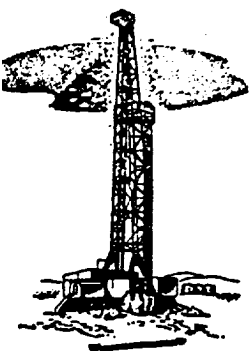
CLSI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION											
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2610' FNL & 1270' FWL At top prod. interval reported below (SAME) At total depth (SAME)											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy Co.		13. STATE NM			
15. DATE SPUDDED 10/27/94		16. DATE T.D. REACHED 11/3/94		17. DATE COMPL. (Ready to prod.) 2/5/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3917' GR		19. ELEV. CASINGHEAD 3917'			
20. TOTAL DEPTH, MD & TVD 4248'		21. PLUG, BACK T.D., MD & TVD 3970'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 3985'-4160', Jackson 3688'-3889', Vacuum & Lovington 3461'-3543', Grayburg 3164'-3411'										25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL GR, CN/LD/GR, CEL										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8 J-55		24		599'		12 1/4"		Surf 165 sxs 35/65 Poz/C + 200		None	
								sxs Class "C"			
5 1/2" J-55		15.5		4247'		7 7/8"		Surf 550 sxs 35/65 Poz/C + 400		None	
								sxs Class "C"			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8"	
										3946'	
										None	
31. PERFORATION RECORD (Interval, size and number)											
Slaughter 3985'-4160' (29-.40" holes) Jackson 3683'-3889' (22 holes) Vacuum & Lovington 3461'-3543' (18-.40" holes) Grayburg 3164'-3411'											
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
3985'-4160'						Acidized w/ 1000 gals 15% Hcl acid.					
3683'-3889'						Acidized w/ 2250 gals 15% Hcl acid. Frac'd w/ 19,508 gals YF-130 gel + 66,940# 20/40 Brady sand + 15,110# in coated sand.					
33.* PRODUCTION											
DATE FIRST PRODUCTION 2/6/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSBC pump						OIL CON. DIV. DISC. 2		WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 2/7/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 77		GAS-MCF. 0	
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 77		GAS-MCF. 0		WATER-BBL. 450	
										OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						ACCEPTED FOR RECORD			TEST WITNESSED BY Richard Frazee		
35. LIST OF ATTACHMENTS Deviation Survey & Logs						KAREN ROSA MAR 27 1995					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Karen Rosa						KAREN ROSA TITLE ENGINEERING TECHNICIAN			DATE 3/17/95		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	488	665	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	665	1618				
Tansill	1618	1772				
Yates	1772	2075				
Seven Rivers	2075	2693				
Queen Sand	2693	2720	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
(Artesia)						
Grayburg	3099	3417				
San Andres	3417	3515				
		DEPTH				
		3461'-3543'	Acidized w/2625 gals 15% Hcl acid. Frac'd w/20,500 gals YF-130D gel + 44,960# 20/40 Brady sand + 6000#20/40 resin coated sand.			
		3345'-3411'	Acidized w/1075 gals 15% Hcl acid.			
		3164'-3252'	Acidized w/1275 gals 15% Hcl acid. Frac'd w/31,500 gals YF-130 gel + 77,000# 20/40 Brady sand + 24,000# 20/40 resin coated sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 4007 ARTESIA, NEW MEXICO 88210
1370

November 7, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West B #73
2610' FNL & 1270' FWL
Sec. 4, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
484'	3/4°
1107'	1/4°
1696'	2°
2139'	1/2°
2672'	3/4°
2953'	3/4°
3451'	3/4°
3953'	1°
4248'	1°

Very truly yours,

Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 7th day of November, 1994.

NOTARY PUBLIC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2610' FNL & 1270' FWL, Sec. 4-T17S-R31E

5. Lease Designation and Serial No. LC 029426-B
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. H. E. West "B" #73
9. API Well No. 30-015-28132
10. Field and Pool, or Exploratory Area Grayburg-Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf'd, acidized, and frac'd</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/29/94, we perf'd the Slaughter zone 3985'-4160' (29 - .40" holes). The zone was acidized w/3000 gals of 15% HCl acid.

On 12/06/95, we perf'd the Jackson zone (22 holes). The zone was acidized w/2250 gals of 15% HCl acid. We frac'd the Jackson zone w/19,508 gals YF-130 D gel + 66,940# 20/40 Brady sand + 15,110# resin coated sand.

On 12/28/94, we perf'd the Vacuum zone 3461'-3469' & the Lovington zone 3535'-3543' (18 holes). The zones were acidized w/2625 gals of 15% HCl acid. We frac'd these zones w/20,500 gals YF-130 D gel + 44,960# 20/40 Brady sand + 6000# 20/40 resin coated sand.

On 1/31/95, we perf'd the Grayburg zone 3164'-3411' (20 holes). We acidized 3345'-3411' w/1075 gals of 15% HCl acid. We acidized 3164'-3252' w/1275 gals 15% HCl acid. We frac'd these zones w/31,800 gals YF130 gel + 77,000# 20/40 Brady sand + 24,000# 20/40 resin coated sand.

RECEIVED

OIL CON. DIV.
DIST. 2

RECEIVED
FEB 27 1995
NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

Title KAREN ROSA
ENGINEERING TECHNICIAN

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
MAR 27 1995

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side