

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR MAJOR
OF COPIES REQUIRED

NM Oil & Gas Commission
New Mexico
3160-3

(See other instructions on reverse side)

Artesia, NM 88210

LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Burch Keely Unit

8. FARM OR LEASE NAME

9. WELL NO.

250

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q Grbg SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19-T17S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL 2310 FWL

At top prod. interval reported below same

At total depth same

9a. API Well No.

30-015-28144

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

10/4/95

16. DATE T.D. REACHED

10/13/95

17. DATE COMPL. (Ready to prod.)

10/24/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3617' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4831'

21. PLUG BACK T.D., MD & TVD

4796'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4324-4685' Grbg San Andres

RECEIVED

DEC 08 1995

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, CNG

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings and sizes)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55	410'	12 1/4"	350 sx Prem Plus, circ 102	sx to surf.
5 1/2"	J-55	4815'	7 7/8"	1800 sx Prem Plus & Halli	to surf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4366'	

31. PERFORATION RECORD (Interval, size and number)

4324-4685' 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4324-4685'	acid w/2000 gals 15% NEFE HCL, frac w/gel

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/30/95		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/31/95	24		→				1421
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	19	27	854	36.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Johnny C. Gray

35. LIST OF ATTACHMENTS

logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Phonda Nelson

TITLE Production Clerk

DATE

11/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	2093'	
				Grayburg	2241'	
				San Andres	2639'	