

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(other in-
structions on
reverse side)

ND60-3160-3

95K

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	N.M. Oil Cons. Division	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. REPER ☐
2. NAME OF OPERATOR				3a. Area Code & Phone No.		
Marbob Energy Corporation				(505) 748-3303		
3. ADDRESS OF OPERATOR						
P.O. Box 227, Artesia, NM 88210						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						
At surface 660 FSL 2310 FWL						
At top prod. interval reported below same						
At total depth same						
9a. API Well No.				14. PERMIT NO.		
30-015-28144				DATE ISSUED		
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. HKB, RT, OR, ETC.)*
10/11/96		10/11/96		10/21/96		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
same		same				ROTARY TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
2532-4685'						
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
logs already on file						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
				AMOUNT FILLED		
				RECEIVED		
				NOV 6 9 12 AM '96		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4756'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3572-3776' 20 shots				DEPTH INTERVAL (MD)		
3098-3277' 17 shots				3572-3776'		
2532-2865' 20 shots				3098-3277'		
				2532-2865'		
				AMOUNT AND KIND OF MATERIAL USED		
				acd w/3000 gals 15% NE acd		
				acd w/2000 gals 15% NE acd		
				acd w/2000 gals 15% NE acd		
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)
10/24/96		pumping				prod.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BDL.
10/25/96	24			74	132	199
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BDL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
sold						Johnny C. Gray
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		TITLE			DATE	
Rhonda Nelson		Production Clerk			11/5/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)