

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR CONSERVATION DIV.
OF COURTESY
811 S. 1st ST.
ARTESIA, NM 88210-2800
Modified Form No.
3160-3

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
660 FSL 1240 FWL LOT 4
At top prod. interval reported below
SAME
At total depth SAME

3a. Area Code & Phone No.
505-748-8308

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

231

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

9a. API Well No.
30-015-28145

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/5/96 16. DATE T.D. REACHED 5/20/96 17. DATE COMPL. (Ready to prod.) 5/30/96 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3605' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4805' 21. PLUG, BACK T.D., MD & TVD 4754' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY 0-4805' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

4366-4656' SAN ANDRES

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, LML 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	391'	12 1/4"	350 SX, CIRC	
5 1/2"	17#	4797'	7 7/8"	2300 SX, CIRC	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4320'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4366-4656'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4366-4656'	ACD W/2000 GALS. 20 NEFE
			54,000 GALS. 40# GEL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
6/1/96		REDA PUMP				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
6/5/96	24			62	15	320	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JOHNNY C. GRAY

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, LOGS ENCLOSED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 6/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN GRAYBURG SAN ANDRES	2093' 2241' 2639'	