

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME Burch Keely	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PERM ☐ REPAIR ☐ OTHER ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		3a. Area Code & Phone No. (505) 748-3303	
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210		9. WELL NO. 231	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 1240 FWL At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA	
9a. API Well No. 30-015-28145		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T17S-R30E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 10/19/96	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 10/29/96	18. ELEVATIONS (DY. HKB, RT, OR, ETC.)*
20. TOTAL DEPTH, MD & TVD same	21. PLUG, BACK T.D., MD & TVD same	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2980-4656'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file			27. WAS WELL CORED
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD		AMOUNT FILLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)		2 7/8"	
4681'			
31. PERFORATION RECORD (Interval, size and number)			
3436-3685' 15 shots			
2980-3237' 15 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3436-3685'		acid w/3000 gals 15% NE, frac w/ge	
		& sand	
2980-3237'		acid w/2000 gals 15% NE	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/2/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping	
WELL STATUS (Producing or shut-in) prod			
DATE OF TEST 11/3/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
65	126	197	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.
GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
TEST WITNESSED BY Johnny C Gray			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Thonda Nelson</i>		TITLE Production Clerk	
DATE 11/5/96			

***(See Instructions and Spaces for Additional Data on Reverse Side)**