

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OIL CONSERVATION DIV.
811 S. 1st ST.
ARTESIA, NM 88210-3303
Roswell District
Modified Form No.
NPS-2883
LEASE DESIGNATION AND SERIAL NO.

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				7. UNIT AGREEMENT NAME BURCH KEELY UNIT							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				8. FARM OR LEASE NAME							
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				3a. Area Code & Phone No. 505/748-3303							
3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210				9. WELL NO. 229							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 FSL 2310 FEL, At top prod. interval reported below SAME At total depth				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA							
9a. API Well No. 30-015-28155				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 19-T17S-R30E							
15. DATE SPUDDED 6/7/96				16. DATE T.D. REACHED 6/18/96		17. DATE COMPL. (Ready to prod.) 6/27/96		18. ELEVATIONS (DF, RKR, RT, OR, ETC.)* 3616' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4800'		21. PLUG BACK T.D., MD & TVD 4778'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (ND AND TVD) 4264-4553' GRBG SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, DLM				27. WAS WELL CORED NO							
28. CASING RECORD (Report all casing set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
8 5/8"		24#		399'		12 1/4"		400 SX, CIRC			
5 1/2"		17#		4784'		7 7/8"		1875 SX, CIRC			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 7/8"		4286'									
31. PERFORATION RECORD (Interval, size and number) 4264-4553' 20 HOLES						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						4264-4553'		ACD W/54,000 GALS 40# GEL & 34,000 GALS AC			
33. PRODUCTION											
DATE FIRST PRODUCTION 7/2/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING						WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 7/3/96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL. GAS--MCF. WATER--BBL.		OAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. GAS--MCF. WATER--BBL.		OIL GRAVITY-API (CORR.)			
						9		12		783	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Thonda Nelson</i>						TITLE PRODUCTION CLERK			DATE 7/8/96		

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
				QUEEN	2024'	
				GRAYBURG	2373'	
				SAN ANDRES	2772'	